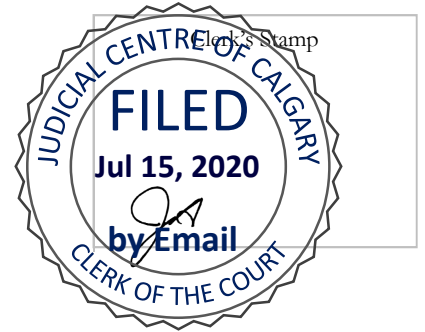


COURT FILE NUMBER 2001-01210
COURT COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE CALGARY
PLAINTIFF GMT CAPITAL CORP.



DEFENDANTS STRATEGIC OIL & GAS LTD. and
STRATEGIC TRANSMISSION LTD.

IN THE MATTER OF THE RECEIVERSHIP OF
STRATEGIC OIL & GAS LTD. and STRATEGIC
TRANSMISSION LTD.

APPLICANT KPMG INC. in its capacity as Court-appointed Receiver and
Manager of the assets, undertakings and properties of
STRATEGIC OIL & GAS LTD. and STRATEGIC
TRANSMISSION LTD.

DOCUMENT **APPROVAL AND VESTING ORDER
(Sale by Receiver)**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT
Torys LLP
4600 Eighth Avenue Place East
525 - Eighth Ave SW
Calgary, AB T2P 1G1
Attention: Kyle Kashuba
Telephone: +1 403.776.3744
Fax: +1 403.776.3800
Email: kkashuba@torys.com
File No. 37099-2010

DATE ON WHICH ORDER WAS PRONOUNCED: July 13, 2020

LOCATION WHERE ORDER WAS PRONOUNCED: Calgary, Alberta

NAME OF JUSTICE WHO MADE THIS ORDER: The Honourable Madam Justice K.M. Horner

UPON THE APPLICATION by KPMG Inc. in its capacity as the Court-appointed receiver and manager (the “**Receiver**”) of certain of the undertakings, properties and assets of Strategic Oil & Gas Ltd. and Strategic Transmission Ltd. (together, the “**Debtor**”) for an order approving the sale transaction (the “**Transaction**”) contemplated by an agreement of purchase and sale (the “**Sale Agreement**”) between the

Receiver and Tallahassee Exploration Inc. (the “**Purchaser**”) dated July 16, 2020, as may be amended, and appended to the Second Report of the Receiver dated July 6, 2020 (the “**Second Report**”), and vesting in the Purchaser (or its nominee) the Debtor’s right, title and interest in and to the assets described in the Sale Agreement (the “**Purchased Assets**”);

AND UPON HAVING READ the Receivership Order dated January 28, 2020 (the “**Receivership Order**”), the Second Report and the Affidavit of Service of Jeline Nantes, to be filed (the “**Affidavit of Service**”); **AND UPON HEARING** the submissions of counsel for the Receiver, the Alberta Energy Regulator, the Purchaser and any other parties that may be present, with no one appearing for any other person on the service list, although properly served as appears from the Affidavit of Service;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTION AND ACTIONS, RECEIPTS AND DISBURSEMENTS OF RECEIVER AND RECEIVER’S LEGAL COUNSEL

2. The Transaction is hereby approved and execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the Transaction and conveyance of the Purchased Assets to the Purchaser (or its nominee). The actions, conduct and activities of the Receiver and those of the Receiver’s legal counsel, and the Receiver’s statement of receipts and disbursements, as set out and described in the Second Report, are hereby approved.

VESTING OF PROPERTY

2. Subject only to approval by the Alberta Energy Regulator (“**Energy Regulator**”) of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta), upon delivery of a Receiver’s certificate to the Purchaser (or its nominee) substantially in the form set out in Schedule “A” hereto (the “**Receiver’s Closing Certificate**”), all of the Debtor’s right, title and interest in and to the Purchased Assets listed in Schedule “B” hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and

clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, “**Claims**”) including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Receivership Order;
- (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
- (c) any liens or claims of lien under the *Builders’ Lien Act* (Alberta); and
- (d) those Claims listed in Schedule “C” hereto (all of which are collectively referred to as the “**Encumbrances**”, which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule “D” (collectively, “**Permitted Encumbrances**”))

and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

3. Upon delivery of the Receiver’s Closing Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, “**Governmental Authorities**”) are hereby authorized, requested and directed to accept delivery of such Receiver’s Closing Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) the Registrar of Land Titles (“**Land Titles Registrar**”) for the lands defined below shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel existing Certificate of Title No. 132 242 296 for those lands legally described as:

Plan 9624058
Block 17
Lot 4
Excepting Thereout All Mines and Minerals

Area: 0.258 Hectares (0.64 Acres) More or Less
Municipality: Mackenzie County
(the “**Lands**”)

- (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, Tallahassee Exploration Inc.;
 - (iii) transfer to the new Certificate of Title the existing instruments listed in Schedule “D”, to this Order, and to issue and register against the new Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in Schedule “D”; and
 - (iv) discharge and expunge the Encumbrances listed in Schedule “C” to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;
- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders’ liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Debtor in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in Schedule “E” to this Order standing in the name of the Debtor, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the Alberta Personal Property Registry shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Debtor in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.
4. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Receiver’s Closing Certificate shall be the

sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.

5. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by the Receiver of the Sale Agreement, other than any required approval by the Energy Regulator referenced in paragraph 3 above.
6. Upon delivery of the Receiver's Closing Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by the Receiver in its capacity as Receiver of the Debtor and not in its personal capacity.
7. For the purposes of determining the nature and priority of Claims, net proceeds from sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets from and after delivery of the Receiver's Closing Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), the Receiver shall not make any distributions to creditors of net proceeds from sale of the Purchased Assets without further order of this Court, provided however the Receiver may apply any part of such net proceeds to repay any amounts the Receiver has borrowed for which it has issued a Receiver's Certificate pursuant to the Receivership Order.
8. Except as expressly provided for in the Sale Agreement or by section 5 of the Alberta *Employment Standards Code*, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against the Debtor.
9. Upon completion of the Transaction, the Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of

the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

10. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by, through or against the Debtor.
11. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against the Receiver.
12. The Receiver is directed to file with the Court a copy of the Receiver's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
13. Pursuant to clause 7(3)(c) of the *Personal Information Protection and Electronic Documents Act* (Canada) and section 20(e) of the Alberta *Personal Information Protection Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser (or its nominee) all human resources and payroll information in the Debtor's records pertaining to the Debtor's past and current employees. The Purchaser (or its nominee) shall maintain and protect the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use (of such information) to which the Debtor was entitled.

MISCELLANEOUS MATTERS

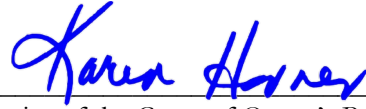
14. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3, as amended (the "BIA"), in respect of the Debtor, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of the Debtor; and
 - (d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

15. The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
16. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
17. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (b) Posting a copy of this Order on the Receiver's website at:
<https://home.kpmg/ca/en/home/services/advisory/deal-advisory/creditorlinks/strategic-oil-gas-ltd-and-strategic-transmission-ltd.html>

and service on any other person is hereby dispensed with.

18. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

A handwritten signature in blue ink, reading "Karen Honey". The signature is written in a cursive style with a large initial 'K'.

Justice of the Court of Queen's Bench of Alberta

SCHEDULE "A"
FORM OF RECEIVER'S CERTIFICATE

COURT FILE NUMBER 2001-01210

COURT COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PLAINTIFF GMT CAPITAL CORP.

DEFENDANTS STRATEGIC OIL & GAS LTD. and STRATEGIC
TRANSMISSION LTD.

IN THE MATTER OF THE RECEIVERSHIP OF
STRATEGIC OIL & GAS LTD. and STRATEGIC
TRANSMISSION LTD.

APPLICANT KPMG INC. in its capacity as Court-appointed Receiver
and Manager of the assets, undertakings and properties of
STRATEGIC OIL & GAS LTD. and STRATEGIC
TRANSMISSION LTD.

Clerk's Stamp

DOCUMENT **RECEIVER'S CERTIFICATE**

ADDRESS FOR SERVICE Torys LLP
AND CONTACT 4600 Eighth Avenue Place East
INFORMATION OF 525 - Eighth Ave SW
PARTY FILING THIS Calgary, AB T2P 1G1
DOCUMENT

Attention: Kyle Kashuba
Telephone: +1 403.776.3744
Fax: +1 403.776.3800
Email: kkashuba@torys.com
File No. 37099-2010

RECITALS

- A. Pursuant to an Order of the Honourable Madam Justice Horner of the Court of Queen's Bench of Alberta, Judicial District of Calgary (the "**Court**") dated January 28, 2020, KPMG Inc. was appointed as the receiver and manager (the "**Receiver**") of the undertakings, properties and assets of Strategic Oil & Gas Ltd. and Strategic Transmission Ltd. (collectively, the "**Debtor**").

- B. Pursuant to an Order of the Court dated July 13, 2020, the Court approved the agreement of purchase and sale made as of June 16, 2020, as may be amended from time to time (the “**Sale Agreement**”) between the Receiver and Tallahassee Exploration Inc. (the “**Purchaser**”) and provided for the vesting in the Purchaser of the Debtor’s right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing as set out in Article 9 of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.
- C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing as set out in Article 9 of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Receiver.
4. This Certificate was delivered by the Receiver at [**Time**] on [**Date**].

KPMG INC., solely in its capacity as the Court-appointed receiver and manager of **STRATEGIC OIL & GAS LTD. and STRATEGIC TRANSMISSION LTD.**, and not in its personal capacity or corporate capacity

Per: _____
Name: Neil Honess
Title: Senior Vice President

SCHEDULE "B"
PURCHASED ASSETS

Part 1 - Lands, Leases, Permits and Petroleum and Natural Gas Rights

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M02832B	PNG LIC	"5494110174"	2999-11-23	TWP 118 RGE 01 W6M SEC 6, 7, 8 P&NG to Base SLAVE POINT	WI	50	768	384	LOR CR CSS	N	C01676 JOA
M02833A	PNG LIC	"5495080035"	2999-08-03	TWP 118 RGE 01 W6M SEC 18 TWP 118 RGE 02 W6M SEC 12 P&NG to Base SLAVE POINT	WI	100	512	512	LOR CR CSS	N/A	None
M02833B	PNG LIC	"5495080035"	2999-08-03	TWP 118 RGE 02 W6M SEC 11 P&NG to Base SLAVE POINT	WI	100	256	256	LOR CR CSS	N/A	None
M02835B	PNG LIC	"5495070110"	2999-07-20	TWP 117 RGE 02 W6M SEC 15 P&NG to Base SLAVE POINT	WI	100	256	256	LOR CR CSS	N/A	None
M02836A	PNG LIC	"5494110175"	2999-11-23	TWP 117 RGE 02 W6M SEC 22 P&NG to Base SULPHUR POINT FM	WI	100	256	256	LOR CR CSS	N/A	None
M02837C	PNG LIC	"5496110106"	2999-11-29	TWP 118 RGE 02 W6M SEC 24 P&NG to Base SLAVE POINT	WI	100	256	256	LOR CR CSS	N/A	None
M02837F	PNG LIC	"5496110106"	2999-11-14	TWP 118 RGE 01 W6M SEC 29, 30 P&NG to Base SLAVE POINT	WI	100	512	512	LOR CR CSS	N/A	None
M03370B	NGLSE	"1440"	2999-07-19	TWP 122 RGE 3 W6M N 15 NG In SULPHUR POINT FM	WI	100	128	128	LOR CR CSS	N	C02134 TRUST
M03427C	PNG LSE	"129472"	2999-04-10	TWP 122 RGE 3 W6M S 15 NG In SULPHUR POINT FM	WI	100	128	128	LOR CR CSS	N	C02134 TRUST

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03429A	PNG LSE	"0597020491"	2999-02-17	TWP 122 RGE 2 W6M 17 P&NG to Base SULPHUR POINT FM Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS	N	C02134 TRUST
M03429B	PNG LSE	"0597020491"	2999-02-17	TWP 122 RGE 2 W6M 8 P&NG to Base SULPHUR POINT FM Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS	N	C02134 TRUST
M03430A	PNG LSE	"0597020451"	2999-02-17	TWP 122 RGE 2 W6M 15 P&NG to Base SULPHUR POINT FM Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS	N	C02134 TRUST
M03434C	NGLSE	"1208"	2999-04-10	TWP 122 RGE 3 W6M 27 NG In SLAVE POINT NG In SULPHUR POINT FM	WI	100	256	256	LOR CR CSS	N	C02134 TRUST
M02901B	PNG LIC	"5494110085"	2999-11-10	TWP 122 RGE 21 W5M SEC 22 P&NG to Base KEG RIVER FM	WI	100	256	256	LOR CR CSS NCGOR - Paid to Obsidian Energy Partnership Borne by All WI Owners Non-conv -ALL: 3.25% Based on 100% of Production Deductions: no deductions whatsoever Country	N/A	C01708 ROY AGMT
M02830I	PNG LIC	"5494120096"	2999-12-08	TWP 121 RGE 22 W5M SEC 30, 31 TWP 122 RGE 22 W5M SEC 6 TWP 121 RGE 23 W5M SEC 26, 35 TWP 122 RGE 23 W5M SEC 2 P&NG to Base MUSKEG FM	WI	100	192	192	LOR CR CSS	N/A	None
M03245A	PNG LIC	"5412090387"	2021-09-20	TWP 118 RGE 02 W6M SEC 11 P&NG to Base SLAVE POINT	WI	100	1536	1536	LOR CR CSS	N/A	None

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03221A	PNG LIC	"5412060097"	2021-06-14	TWP 122 RGE 23 W5M SEC 1 P&NG to Base MUSKEG FM	WI	100	256	256	LOR CR CSS	N/A	None
M03192A	PNG LIC	"5411060385"	2021-03-31	TWP 122 RGE 23 W5M SEC 11, 12, 14, 23 P&NG to Base MUSKEG FM EXCLUDING P&NG IN MUSKEG ONLY AS IT APPLIES TO PRODUCTION FROM THE 100/01-23-122-23W5/00 & 100/02-13-122-23W5/00 WELLS HOLDING - SECTION 23 ONLY - MUSKEG - 2 WELLS PER POOL PER QUARTER, 100 M BUFFER HOLDING - N SECTION 12 - MUSKEG - 2 WELLS PER POOL PER QUARTER, 100 M BUFFER	WI	100	1024	1024	LOR CR CSS	N/A	None
M03366A	PNG LIC	"5413050143"	2021-03-31	TWP 122 RGE 23 W5M 3-10; 15-22; 26-36 All P&NG HOLDING - N & SE SECTION 22, S SECTION 26, S SECTION 27 ONLY - MUSKEG - 2 WELLS PER POOL PER QUARTER, 100 M BUFFER	WI	100	6912	6912	LOR CR CSS	N/A	None
M03353A	PNG LSE	"22479"	2999-04-30	TWP 122 RGE 22 W5M SE 28 P&NG to Base KEG RIVER FM Excluding NG In SLAVE POINT	WI	100	64	64	LOR CR CSS	N/A	None
M02830O	PNG LIC	"5494120096"	2999-12-08	TWP 122 RGE 22 W5M NE SEC 28 P&NG From Base SLAVE POINT To Base KEG RIVER FM	WI	100			LOR CR CSS	N/A	None

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03198A	PNG LIC	"5411060382"	2021-03-31	TWP 122 RGE 22 W5M SEC 20, 29 P&NG to Base MUSKEG FM	WI	100	512	512	LOR CR CSS	N/A	None
M03355A	PNG LSE	" 0513040094"	2021-03-31	TWP 122 RGE 22 W5M NW 21, S 21, W 28 P&NG Below Base SLAVE POINT FM	WI	100	320	320	LOR CR CSS	N/A	None
M03193A	PNG LIC	"5411060384"	2021-03-31	TWP 122 RGE 22 W5M SEC 31-33 P&NG to Base MUSKEG FM	WI	100	768	768	LOR CR CSS	N/A	None
M03351B	PNG LSE	"0509030296"	2999-03-04	TWP 122 RGE 22 W5M S 19 P&NG From Base SLAVE POINT FM To Base MUSKEG FM EXCLUDING P&NG IN MUSKEG ONLY AS IT APPLIES TO THE PRODUCTION FROM THE 100/10-24-122-23W5/02 WELL HOLDING - SW 19 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER	WI	100			LOR CR CSS	N/A	None
M03104A	PNG LSE	"0508090487"	2999-02-24	TWP 122 RGE 22 W5M N SEC 19 P&NG to Base MUSKEG FM HOLDING - NW SECTION 19 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions	WI	100	256	256	LOR CR CSS	N/A	None
M03351A	PNG LSE	"0509030296"	2999-03-04	TWP 122 RGE 22 W5M S 19 P&NG In SLAVE POINT FM Access Restrictions - Caribou Range	WI	100	128	128	LOR CR CSS	N/A	None

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03351C	PNG LSE	"0509030296"	2999-03-04	TWP 122 RGE 22 W5M S 19 P&NG In MUSKEG FM ONLY AS IT APPLIES TO THE PRODUCTION FROM THE 100/10-24-122-23W5/02 WELL HOLDING - SW 19 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions - Caribou Range	WI	100	0	0	LOR CR CSS	N/A	None
M03197B	PNG LIC	"5411060380"	2021-03-31	TWP 122 RGE 23 W5M SEC 24 P&NG to Base MUSKEG FM EXCLUDING P&NG IN MUSKEG ONLY AS IT APPLIES TO THE PRODUCTION FROM THE 100/10-24-122-23W5/02, 100/06-24-122-23W5/02 & 100/01-23-122-23W5/00 WELLS HOLDING - SECTION 24 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS	N/A	None
M02903A	PNG LIC	"5495110167"	2999-11-22	TWP 122 RGE 23 W5M W SEC 13 TWP 122 RGE 22 W5M SEC 7 P&NG to Base SULPHUR POINT FM Access Restrictions - Caribou Range	WI	100	384	384	LOR CR CSS NCGOR Paid to Obsidian Energy Partnership Borne by All WI Owners Non-convertible ALL: 3.25% Based on 100% of Production	No	C01708 ROY AGMT
M02903B	PNG LIC	"5495110167"	2999-11-22	TWP 122 RGE 23 W5M E SEC 13 P&NG to Base KEG RIVER FM EXCLUDING P&NG IN MUSKEG ONLY AS IT	WI	100	128	128	LOR CR CSS NCGOR Paid to Obsidian Energy Partnership Borne by All WI Owners Non-	No	C01708 ROY AGMT

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
				APPLIES TO PRODUCTION FROM THE 100/06-24-122-23W5/02, 100/01-23-122-23W5/00, 100/02-13-122-23W5/00 & 100/14-13-122-23W5/00 WELLS HOLDING - E SECTION 13 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions - Caribou Range					convertible ALL: 3.25% Based on 100% of Production		
M02903J	PNG LIC	"5495110167"	2999-11-22	TWP 122 RGE 23 W5M E 13 P&NG In MUSKEG FM ONLY AS IT APPLIES TO THE PRODUCTION FROM THE 100/01-23-122-23W5/00 WELL HOLDING - E SECTION 13 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions - Caribou Range	WI	100			LOR CR CSS NCGOR - Paid to Obsidian Energy Partnership Borne by All WI Owners Non-conv -ALL: 3.25% Based on 100% of Production Deductions: no deductions whatsoever	N	C01708 ROY AGMT C02105 PAUA
M03197E	PNG LIC	"5411060380"	2021-03-31	TWP 122 RGE 23 W5M W SEC 13 TWP 122 RGE 23 W5M SEC 24 P&NG In MUSKEG FM ONLY AS IT APPLIES TO THE PRODUCTION FROM THE 100/01-23-122-23W5/00 WELL HOLDING - SECTION 24 & W SECTION 13 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions - Caribou Range	WI	100			LOR CR CSS	N	C02105 PAUA

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03192B	PNG LIC	"5411060385"	2021-03-31	TWP 122 RGE 21 W5M SEC 22 P&NG to Base KEG RIVER FM	WI	100	256	256	LOR CR CSS	N/A	C02105 PAUA
M03344A	PNG LIC	"5411060381"	2021-03-31	TWP 122 RGE 22 W5M 14; 15; 23; 24 P&NG to Base KEG RIVER FM HOLDING - N & SE SECTION 23 - SECTION 24 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restriction	WI	100	1024	1024	LOR CR CSS	N/A	None
M03196A	PNG LIC	"5411060379"	3/31/2021	TWP 122 RGE 21 W5M SW 19 PARTIAL TRANSFER P&NG to Base KEG RIVER FM Access Restrictions - Caribou Range	WI	100	64	64	LOR CR CSS	No	
M03194A	PNG LIC	"5411060377"	2021-03-31	TWP 122 RGE 21 W5M SEC 27 P&NG From Base SLAVE POINT To Base KEG RIVER FM Access Restrictions - Caribou Range ----- TWP 122 RGE 20 W5M SEC 19 TWP 122 RGE 21 W5M SEC 24-26, 33-36 P&NG to Base KEG RIVER FM Access Restrictions - Caribou Range	WI	100	2304	2304	LOR CR CSS	N/A	None
M03197A	PNG LIC	"5411060380"	2021-03-31	TWP 122 RGE 22 W5M SEC 30 TWP 122 RGE 23 W5M SEC 25 P&NG to Base MUSKEG FM HOLDING - SW SECTION 30 & SE SECTION 25 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions - Caribou Range ----- TWP 122 RGE 22 W5M SEC 7 TWP 122	WI	100	896	896	LOR CR CSS	N/A	None

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
				RGE 23 W5M W SEC 13 P&NG From Base SULPHUR POINT FM To Base MUSKEG FM EXCLUDING P&NG IN MUSKEG ONLY AS IT APPLIES TO THE PRODUCTION FROM THE 100/01-23-122-23W5/00, 100/02-13-122-23W5/00 & 100/14-13-122-23W5/00 WELLS HOLDING - W SECTION 13 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions - Caribou Range							
M02903K	PNG LIC	"5495110167"	2999-11-22	TWP 122 RGE 23 W5M E 13 P&NG In MUSKEG FM ONLY AS IT APPLIES TO THE PRODUCTION FROM THE 100/02-13-122-23W5/00 WELL HOLDING - E SECTION 13 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions - Caribou Range	WI	100			LOR CR CSS NCGOR - Paid to Obsidian Energy Partnership Borne by All WI Owners Non-conv -ALL: 3.25% Based on 100% of Production Deductions: no deductions whatsoever	N/A	C01708 ROY AGMT C02139 PAUA
M03197F	PNG LIC	"5411060380"	2021-03-31	TWP 122 RGE 23 W5M W SEC 13 P&NG In MUSKEG FM ONLY AS IT APPLIES TO THE PRODUCTION FROM THE 100/02-13-122-23W5/00 WELL HOLDING - W SECTION 13 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions - Caribou Range	WI	100			LOR CR CSS	N/A	C02139 PAUA

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03192C	PNG LIC	"5411060385"	2021-03-31	TWP 122 RGE 23 W5M E SEC 14 P&NG In MUSKEG FM ONLY AS IT APPLIES TO THE PRODUCTION FROM THE 100/02-13-122-23W5/00 WELL Access Restrictions	WI	100			LOR CR CSS	N/A	C02139 PAUA
M02903H	PNG LIC	"5495110167"	2999-11-22	TWP 122 RGE 22 W5M SEC 18 P&NG to Base KEG RIVER FM EXCLUDING P&NG IN MUSKEG ONLY AS IT APPLIES TO PRODUCTION FROM THE 100/10-24-122-23W5/02 & 100/06-24-122-23W5/02 WELLS HOLDING - W SECTION 18 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS NCGOR - Paid to Obsidian Energy Partnership Borne by All WI Owners Non-conv -ALL: 3.25% Based on 100% of Production Deductions: no deductions whatsoever Country	N/A	C01708 ROY AGMT
M03199A	PNG LIC	"5411060383"	2021-03-31	TWP 122 RGE 22 W5M SEC 25, 26, 34, 35 P&NG to Base KEG RIVER FM HOLDING - SW SECTION 25 & SE SECTION 26 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions	WI	100	1024	1024	LOR CR CSS	N/A	None
M02903I	PNG LIC	"5495110167"	2999-11-22	TWP 122 RGE 22 W5M SEC 18 TWP 122 RGE 23 W5M E 13 P&NG In MUSKEG FM ONLY AS IT APPLIES TO THE PRODUCTION FROM THE 100/06-24-122-23W5/02 WELL HOLDING - E SECTION 13 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M	WI	100			LOR CR CSS NCGOR - Paid to Obsidian Energy Partnership Borne by All WI Owners Non-conv -ALL: 3.25% Based on 100% of Production Deductions: no deductions whatsoever	N/A	C01708 ROY AGMT C02099 PAUA

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
				BUFFER Access Restrictions - Caribou Range							
M03197D	PNG LIC	"5411060380"	2021-03-31	TWP 122 RGE 23 W5M SEC 24 P&NG In MUSKEG FM ONLY AS IT APPLIES TO THE PRODUCTION FROM THE 100/06-24-122-23W5/02 WELL HOLDING - SECTION 24 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions - Caribou Range	WI	100			LOR CR CSS	N/A	C02099 PAUA
M02903G	PNG LIC	"5495110167"	2999-11-22	TWP 122 RGE 22 W5M SEC 18 P&NG In MUSKEG FM ONLY AS IT APPLIES TO THE PRODUCTION FROM THE 100/10-24-122-23W5/02 WELL HOLDING - W SECTION 18 - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS NCGOR - Paid to Obsidian Energy Partnership Borne by All WI Owners Non-conv -ALL: 3.25% Based on 100% of Production Deductions: no deductions whatsoever	N	C01708 ROY AGMT C02094 PAUA
M03197C	PNG LIC	"5411060380"	2021-03-31	TWP 122 RGE 23 W5M SEC 24 P&NG In MUSKEG FM ONLY AS IT APPLIES TO THE PRODUCTION FROM THE 100/10-24-122-23W5/02 WELL HOLDING - SECTION 24 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS	N/A	C02094 PAUA

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M02903L	PNG LIC	"5495110167"	2999-11-22	TWP 122 RGE 23 W5M E 13 P&NG In MUSKEG FM ONLY AS IT APPLIES TO THE PRODUCTION FROM THE 100/14-13-122-23W5/00 WELL HOLDING - E SECTION 13 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions - Caribou Range	WI	100			LOR CR CSS	N/A	C02139 PAUA C02143 PAUA
M03197G	PNG LIC	"5411060380"	2021-03-31	TWP 122 RGE 23 W5M W SEC 13 P&NG In MUSKEG FM ONLY AS IT APPLIES TO THE PRODUCTION FROM THE 100/14-13-122-23W5/00 WELL HOLDING - W SECTION 13 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions - Caribou Range	WI	100			LOR CR CSS	N/A	C02139 PAUA C02143 PAUA
M02830J	PNG LIC	"5494120096"	2999-12-08	TWP 122 RGE 22 W5M NE SEC 28 P&NG to Base SLAVE POINT	WI	100			LOR CR CSS	N/A	None
M02830H	PNG LIC	"5494120096"	2999-12-08	TWP 122 RGE 22 W5M SE SEC 27 P&NG to Base KEG RIVER FM	WI	100	64	64	LOR CR CSS	N/A	None
M02830G	PNG LIC	"5494120096"	2999-12-08	TWP 122 RGE 22 W5M NE SEC 27 P&NG to Base SLAVE POINT Access Restrictions - Caribou Range	WI	100	64	64	LOR CR CSS	N/A	None

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M02830Q	PNG LIC	"5494120096"	2999-12-08	TWP 122 RGE 22 W5M S SEC 21, NW SEC 21 NG In SLAVE POINT Access Restrictions - Caribou Range	WI	100	0	0	LOR CR CSS	N/A	
M03300A	PNG LIC	"5412120289"	3/31/2021	TWP 119 RGE 22 W5M 25-27, 34-36 All P&NG Access Restrictions - Caribou Range	WI	100	1536	1536	LOR CR CSS	No	
M03301A	PNG LIC	"5412120290"	3/31/2021	TWP 119 RGE 22 W5M 28-33 All P&NG Access Restrictions - Caribou Range	WI	100	1536	1536	LOR CR CSS	No	
M03302A	PNG LIC	"5412120291"	3/31/2021	TWP 119 RGE 23 W5M 25-28, 33-36 All P&NG Access Restrictions - Caribou Range	WI	100	2048	2048	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03305A	PNG LIC	"5412120298"	3/31/2021	TWP 120 RGE 20 W5M SEC 20 All P&NG Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS	No	
M03306A	PNG LIC	"5412120301"	3/31/2021	TWP 120 RGE 21 W5M 26-34 TWP 120 RGE 22 W5M 25, 36 TWP 121 RGE 21 W5M SW 4 All P&NG Access Restrictions - Caribou Range	WI	100	2880	2880	LOR CR CSS	No	
M03307A	PNG LIC	"5412120302"	3/31/2021	TWP 120 RGE 21 W5M 35 TWP 121 RGE 21 W5M 2, 3, 10, 11 All P&NG Access Restrictions - Caribou Range	WI	100	1280	1280	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03308A	PNG LIC	"5412120303"	3/31/2021	TWP 120 RGE 22 W5M 26-29, 32-35 All P&NG Access Restrictions - Caribou Range	WI	100	2048	2048	LOR CR CSS	No	
M03310A	PNG LIC	"5412120305"	3/31/2021	TWP 120 RGE 23 W5M 5-8, 17, 18 TWP 120 RGE 24 W5M 1, 12, 13 All P&NG Access Restrictions - Caribou Range	WI	100	2304	2304	LOR CR CSS	No	
M03311A	PNG LIC	"5412120306"	3/31/2021	TWP 120 RGE 23 W5M 19, 20, 27-34 TWP 120 RGE 24 W5M 24, 25, 36 All P&NG Access Restrictions - Caribou Range	WI	100	3328	3328	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03314A	PNG LIC	"5412120309"	3/31/2021	TWP 121 RGE 20 W5M 5, 8 All P&NG Access Restrictions - Caribou Range	WI	100	512	512	LOR CR CSS	No	
M03317A	PNG LIC	"5412120312"	3/31/2021	TWP 121 RGE 21 W5M 1, 12, 13, 24 All P&NG Access Restrictions - Caribou Range	WI	100	1024	1024	LOR CR CSS	No	
M03318A	PNG LIC	"5412120313"	3/31/2021	TWP 121 RGE 21 W5M 6 TWP 121 RGE 22 W5M 1- 3, 10, 11 All P&NG Access Restrictions - Caribou Range	WI	100	1536	1536	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03319A	PNG LIC	"5412120314"	3/31/2021	TWP 121 RGE 21 W5M 16, 21, 28, 31-33 All P&NG Access Restrictions - Caribou Range	WI	100	1536	1536	LOR CR CSS	No	
M03320A	PNG LIC	"5412120315"	3/31/2021	TWP 121 RGE 22 W5M 4, 5, 8, 9, 17 All P&NG Access Restrictions - Caribou Range	WI	100	1280	1280	LOR CR CSS	No	
M03324A	PNG LIC	"5412120319"	3/31/2021	TWP 122 RGE 21 W5M 2- 6, 9, 10 All P&NG Access Restrictions - Caribou Range	WI	100	1792	1792	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03325A	PNG LIC	"5412120320"	3/31/2021	TWP 122 RGE 22 W5M 16, 17 All P&NG Access Restrictions - Caribou Range	WI	100	512	512	LOR CR CSS	No	
M03327A	PNG LIC	"5412120322"	3/31/2021	TWP 123 RGE 21 W5M 7- 10, 15-20 All P&NG Access Restrictions - Caribou Range	WI	100	2560	2560	LOR CR CSS	No	
M03328A	PNG LIC	"5412120323"	3/31/2021	TWP 123 RGE 21 W5M 21, 22, 27-33 All P&NG Access Restrictions - Caribou Range	WI	100	2304	2304	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03329A	PNG LIC	"5412120324"	3/31/2021	TWP 123 RGE 22 W5M 2, 3 All P&NG Access Restrictions - Caribou Range	WI	100	512	512	LOR CR CSS	No	
M03330A	PNG LIC	"5412120325"	3/31/2021	TWP 123 RGE 22 W5M 10-15, 22-25, 36 All P&NG Access Restrictions - Caribou Range	WI	100	2816	2816	LOR CR CSS	No	
M03353B	PNG LSE	"22479"	4/30/2999	TWP 122 RGE 22 W5M SE 28 NG In SLAVE POINT Access Restrictions - Caribou Range	WI	100	0	0	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03356A	PNG LSE	"0513040095"	3/31/2021	TWP 122 RGE 22 W5M S 22, NE 22 All P&NG Access Restrictions - Caribou Range	WI	100	192	192	LOR CR CSS	No	
M03357A	PNG LSE	"0513040096"	3/31/2021	TWP 122 RGE 22 W5M NE 27 P&NG Below Base SLAVE POINT Access Restrictions - Caribou Range	WI	100	64	64	LOR CR CSS	No	
M03357B	PNG LSE	"0513040096"	3/31/2021	TWP 122 RGE 22 W5M SW 36 P&NG Below Base SULPHUR POINT FM Access Restrictions - Caribou Range	WI	100	64	64	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03362A	PNG LIC	"5413050135"	3/31/2021	TWP 120 RGE 20 W5M 31 TWP 120 RGE 20 W5M 32 P&NG Below Base SLAVE POINT Access Restrictions - Caribou Range	WI	100	512	512	LOR CR CSS	No	
M03363A	PNG LIC	"5413050138"	3/31/2021	TWP 121 RGE 20 W5M 17-20; 29-32 TWP 122 RGE 20 W5M 4; 5; 8-10 P&NG Below Base SLAVE POINT Access Restrictions - Caribou Range	WI	100	3328	3328	LOR CR CSS	No	
M03365A	PNG LIC	"5413050141"	3/31/2021	TWP 121 RGE 23 W5M 25; 36 P&NG Below Base SLAVE POINT Access Restrictions - Caribou Range	WI	100	512	512	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M02830A	PNG LIC	"5494120096"	12/7/2999	TWP 122 RGE 22 W5M S SEC 21 P&NG to Base SLAVE POINT Excluding NG In SLAVE POINT Access Restrictions - Caribou Range	WI	100	128	128	LOR CR CSS	No	
M02830E	PNG LIC	"5494120096"	12/7/2999	TWP 122 RGE 22 W5M NW SEC 21 P&NG to Base SLAVE POINT Excluding NG In SLAVE POINT Access Restrictions - Caribou Range	WI	100	64	64	LOR CR CSS	No	
M02830L	PNG LIC	"5494120096"	12/7/2999	TWP 122 RGE 22 W5M W SEC 28 P&NG to Base SLAVE POINT Access Restrictions - Caribou Range	WI	100	128	128	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M02898A	PNG LIC	"5494120093"	12/8/2999	TWP 122 RGE 21 W5M SEC 11 P&NG to Base SLAVE POINT Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS NCGOR Paid to Obsidian Energy Partnership Borne by All WI Owners Non- convertible ALL: 3.25% Based on 100% of Production	No	C01708 ROY AGMT
M02902A	PNG LIC	"5494120094"	12/7/2999	TWP 122 RGE 21 W5M SEC 15 P&NG to Base SLAVE POINT Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS NCGOR Paid to Obsidian Energy Partnership Borne by All WI Owners Non- convertible ALL: 3.25% Based on 100% of Production	No	C01708 ROY AGMT
M02903J	PNG LIC	"5495110167"	11/22/2999	TWP 122 RGE 23 W5M E 13 P&NG In MUSKEG FM ONLY AS IT APPLIES TO THE PRODUCTION FROM THE 100/01-23-122-23W5/00 WELL HOLDING - E SECTION 13 ONLY - MUSKEG - 3 WELLS PER POOL PER QUARTER, 100 M BUFFER Access Restrictions - Caribou Range	WI	100	0	0	LOR CR CSS NCGOR Paid to Obsidian Energy Partnership Borne by All WI Owners Non- convertible ALL: 3.25% Based on 100% of Production	No	C01708 ROY AGMT C02105 PAUA

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03112A	PNG LSE	"0510110234"	11/17/2999	TWP 122 RGE 22 W5M N,SE SEC 36 P&NG In MUSKEG FM Access Restrictions - Caribou Range	WI	100	192	192	LOR CR CSS	No	
M03208A	PNG LIC	"5411060818"	3/31/2021	TWP 122 RGE 20 W5M SEC 7 TWP 122 RGE 21 W5M SEC 12 P&NG to Base KEG RIVER FM Access Restrictions - Caribou Range	WI	100	512	512	LOR CR CSS	No	
M03209A	PNG LIC	"5411060819"	3/31/2021	TWP 122 RGE 20 W5M SEC 16-18 P&NG to Base KEG RIVER FM Access Restrictions - Caribou Range	WI	100	768	768	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03214A	PNG LIC	"5412060089"	3/31/2021	TWP 120 RGE 22 W5M SEC 12, 13, 14 All P&NG Access Restrictions - Caribou Range	WI	100	768	768	LOR CR CSS	No	
M03215A	PNG LIC	"5412060090"	6/14/2021	TWP 121 RGE 20 W5M SEC 6, 7 P&NG to Base KEG RIVER FM Access Restrictions - Caribou Range	WI	100	512	512	LOR CR CSS	No	
M03216A	PNG LIC	"5412060091"	6/14/2021	TWP 121 RGE 23 W5M SEC 13, 24 P&NG to Base MUSKEG FM Access Restrictions - Caribou Range	WI	100	512	512	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03217A	PNG LIC	"5412060092"	6/14/2021	TWP 122 RGE 20 W5M SEC 6 P&NG to Base KEG RIVER FM Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS	No	
M03218A	PNG LIC	"5412060093"	6/14/2021	TWP 122 RGE 21 W5M SEC 7, 8 P&NG to Base KEG RIVER FM Access Restrictions - Caribou Range	WI	100	512	512	LOR CR CSS	No	
M03219A	PNG LIC	"5412060095"	6/14/2021	TWP 122 RGE 21 W5M SEC 18 TWP 122 RGE 22 W5M SEC 13 All P&NG Access Restrictions - Caribou Range	WI	100	512	512	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03220A	PNG LIC	"5412060096"	6/14/2021	TWP 122 RGE 22 W5M SEC 8, 9 P&NG to Base MUSKEG FM Access Restrictions - Caribou Range	WI	100	512	512	LOR CR CSS	No	
M03222A	PNG LIC	"5412060099"	6/14/2021	TWP 123 RGE 21 W5M SEC 5, 6 TWP 123 RGE 22 W5M SEC 1 P&NG to Base KEG RIVER FM Access Restrictions - Caribou Range	WI	100	768	768	LOR CR CSS	No	
M03223A	PNG LIC	"5412060248"	3/31/2021	TWP 119 RGE 21 W5M SEC 30, 31 All P&NG Access Restrictions - Caribou Range	WI	100	512	512	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03224A	PNG LSE	"0512070147"	3/31/2021	TWP 121 RGE 19 W5M SEC 19 All P&NG Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS	No	
M03234A	PNG LIC	"5412090375"	3/31/2021	TWP 120 RGE 20 W5M SEC 28 All P&NG Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS	No	
M03235A	PNG LIC	"5412090376"	9/20/2021	TWP 120 RGE 21 W5M SEC 24, 25, 36 P&NG to Base KEG RIVER FM Access Restrictions - Caribou Range	WI	100	768	768	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03236A	PNG LIC	"5412090377"	3/31/2021	TWP 120 RGE 22 W5M SEC 3-9 TWP 120 RGE 23 W5M SEC 12 All P&NG Access Restrictions - Caribou Range	WI	100	2048	2048	LOR CR CSS	No	
M03237A	PNG LIC	"5412090379"	3/31/2021	TWP 120 RGE 22 W5M SEC 31 TWP 120 RGE 23 W5M SEC 35, 36 TWP 121 RGE 23 W5M SEC 2, 11, 14 All P&NG Access Restrictions - Caribou Range	WI	100	1536	1536	LOR CR CSS	No	
M03238A	PNG LIC	"5412090380"	9/20/2021	TWP 120 RGE 23 W5M SEC 1, 2, 11, 14, 23, 26 P&NG to Base MUSKEG FM Access Restrictions - Caribou Range	WI	100	1536	1536	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03239A	PNG LIC	"5412090381"	3/31/2021	TWP 121 RGE 21 W5M N & SE SEC 4, 5, 7 & 8 All P&NG Access Restrictions - Caribou Range	WI	100	960	960	LOR CR CSS	No	
M03240A	PNG LIC	"5412090382"	3/31/2021	TWP 121 RGE 21 W5M SEC 14, 15, 22, 23, 26, 27, 34, 35 All P&NG Access Restrictions - Caribou Range	WI	100	2048	2048	LOR CR CSS	No	
M03241A	PNG LIC	"5412090383"	9/20/2021	TWP 121 RGE 21 W5M SEC 25, 36 TWP 122 RGE 21 W5M SEC 1 P&NG to Base KEG RIVER FM Access Restrictions - Caribou Range	WI	100	768	768	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03242A	PNG LIC	"5412090384"	3/31/2021	TWP 121 RGE 22 W5M SEC 6, 7, 18, 19 All P&NG Access Restrictions - Caribou Range	WI	100	1024	1024	LOR CR CSS	No	
M03243A	PNG LIC	"5412090385"	9/20/2021	TWP 121 RGE 22 W5M SEC 16, 20, 21, 28, 29, 32, 33 P&NG to Base MUSKEG FM Access Restrictions - Caribou Range	WI	100	1792	1792	LOR CR CSS	No	
M03244A	PNG LIC	"5412090386"	3/31/2021	TWP 121 RGE 22 W5M SEC 24-27, 34, 36 All P&NG Access Restrictions - Caribou Range	WI	100	1536	1536	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03248A	PNG LIC	"5412090390"	9/20/2021	TWP 122 RGE 22 W5M SEC 1-5, 10-12 P&NG to Base KEG RIVER FM Access Restrictions - Caribou Range	WI	100	2048	2048	LOR CR CSS	No	
M03252A	PNG LIC	"5412090394"	9/20/2021	TWP 123 RGE 21 W5M SEC 1-4 P&NG to Base KEG RIVER FM Access Restrictions - Caribou Range	WI	100	1024	1024	LOR CR CSS	No	
M03253A	PNG LIC	"5412090395"	9/20/2021	TWP 123 RGE 21 W5M SEC 11-14, 23-26, 34-36 P&NG to Base KEG RIVER FM Access Restrictions - Caribou Range	WI	100	2816	2816	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03440A	PNG LIC	"5414010152"	3/31/2021	TWP 122 RGE 21 W5M SEC 21 All P&NG Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS	No	
M03469A	PNG LIC	"5414110084"	3/31/2021	TWP 122 RGE 22 W5M 19 P&NG Below Base MUSKEG FM Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS	No	
M03470A	PNG LIC	"5414110087"	3/31/2021	TWP 123 RGE 22 W5M 4, 5 All P&NG Access Restrictions - Caribou Range	WI	100	512	512	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03471A	PNG LIC	"5414110081"	3/31/2021	TWP 120 RGE 20 W5M 19 P&NG Below Base SULPHUR POINT FM Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS	No	
M03472A	PNG LIC	"5414110082"	3/31/2021	TWP 120 RGE 20 W5M 27, 34 TWP 121 RGE 20 W5M 3 P&NG Below Base SLAVE POINT FM Access Restrictions - Caribou Range	WI	100	768	768	LOR CR CSS	No	
M03473A	PNG LIC	"5414110083"	3/31/2021	TWP 122 RGE 20 W5M 3 P&NG Below Base SLAVE POINT FM Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS	No	

File Number	Lease Type	Lease No.	Expiry Date	Land Description	Interest Type	Vendor Interest (%)	Gross Ha	Net Ha	Encumbrances	ROFR	Related Contracts
M03475A	PNG LIC	"5414110086"	3/31/2021	TWP 123 RGE 20 W5M 10 P&NG Below Base SULPHUR POINT FM Access Restrictions - Caribou Range	WI	100	256	256	LOR CR CSS	No	
M03482A	PNG LSE	"0515030120"	3/31/2021	TWP 122 RGE 21 W5M W SEC 23 P&NG Below Base SLAVE POINT Access Restrictions - Caribou Range	WI	100	128	128	LOR CR CSS	No	
M03489A	PNG LIC	"5412090378"	3/31/2021	TWP 120 RGE 22 W5M 17-20, 30 TWP 120 RGE 23 W5M 13, 24, 25 All P&NG Access Restrictions - Caribou Range	WI	100	2048	2048	LOR CR CSS	No	

Part 2 –Wells

(refer to Part 1 – Lands, Leases, Permits and Petroleum and Natural Gas Rights)

<i>License Number</i>	<i>UWI</i>	<i>Well Name</i>	<i>Current Licensee</i>	<i>WI</i>
0369191	100/05-17-122-02W6/0	STRATEGIC ET AL BISTCHO 5-17-122-2	STRATEGIC OIL & GAS LTD.	100.00000
0044568	100/10-15-122-03W6/0	STRATEGIC ET AL BISTCHO 10-15-122-3	STRATEGIC OIL & GAS LTD.	100.00000
0322952	100/09-27-122-03W6/0	STRATEGIC ET AL BISTCHO 9-27-122-3	STRATEGIC OIL & GAS LTD.	100.00000
0220013	100/14-15-122-02W6/0	STRATEGIC ET AL BISTCHO 14-15-122-2	STRATEGIC OIL & GAS LTD.	100.00000
0369191	100/05-17-122-02W6/2	STRATEGIC ET AL BISTCHO 5-17-122-2	STRATEGIC OIL & GAS LTD.	100.00000
0183509	100/14-08-122-02W6/2	STRATEGIC ET AL BISTCHO 14-8-122-2	STRATEGIC OIL & GAS LTD.	100.00000
0321939	100/01-36-122-03W6/2	STRATEGIC ET AL BISTCHO 1-36-122-3	STRATEGIC OIL & GAS LTD.	100.00000
0194907	100/03-32-122-02W6/0	STRATEGIC ET AL BISTCHO 3-32-122-2	STRATEGIC OIL & GAS LTD.	100.00000
0194895	100/11-32-122-02W6/0	STRATEGIC ET AL BISTCHO 11-32-122-2	STRATEGIC OIL & GAS LTD.	100.00000
0197458	100/05-24-118-02W6/0	STRATEGIC ET AL LARNE 5-24-118-2	STRATEGIC OIL & GAS LTD.	100.00000
0305205	102/05-24-118-02W6/0	STRATEGIC 102 HZ LARNE 5-24-118-2	STRATEGIC OIL & GAS LTD.	100.00000
0352642	100/05-29-118-01W6/0	STRATEGIC LARNE 5-29-118-1	STRATEGIC OIL & GAS LTD.	100.00000
0302060	100/08-11-118-02W6/0	STRATEGIC LARNE 8-11-118-2	STRATEGIC OIL & GAS LTD.	100.00000
0220926	100/11-22-117-02W6/0	STRATEGIC LARNE 11-22-117-2	STRATEGIC OIL & GAS LTD.	100.00000
0301315	102/12-15-117-02W6/0	STRATEGIC 102 LARNE 12-15-117-2	STRATEGIC OIL & GAS LTD.	100.00000
0182716	100/12-15-117-02W6/0	STRATEGIC LARNE 12-15-117-2	STRATEGIC OIL & GAS LTD.	100.00000
0387144	100/06-30-118-01W6/0	STRATEGIC LARNE 6-30-118-1	STRATEGIC OIL & GAS LTD.	100.00000
0185954	100/08-07-118-01W6/0	STRATEGIC ET AL LARNE 8-7-118-1	STRATEGIC OIL & GAS LTD.	50.00000
0186222	100/15-12-118-02W6/0	STRATEGIC LARNE 15-12-118-2	STRATEGIC OIL & GAS LTD.	100.00000

<i>License Number</i>	<i>UWI</i>	<i>Well Name</i>	<i>Current Licensee</i>
0482834	100/05-01-122-23W5/0	STRATEGIC HZ MARLOWE 5-1-122-23	STRATEGIC OIL & GAS LTD.
0438960	103/14-22-122-21W5/0	STRATEGIC 103 MARLOWE 14-22-122-21	STRATEGIC OIL & GAS LTD.
0474197	100/14-35-121-23W5/0	STRATEGIC MARLOWE 14-35-121-23	STRATEGIC OIL & GAS LTD.
0481840	100/01-02-122-23W5/0	STRATEGIC MARLOWE 1-2-122-23	STRATEGIC OIL & GAS LTD.
0468859	100/16-24-122-23W5/0	STRATEGIC HZ MARLOWE 16-24-122-23	STRATEGIC OIL & GAS LTD.
0482379	100/16-35-121-23W5/0	STRATEGIC HZ MARLOWE 16-35-121-23	STRATEGIC OIL & GAS LTD.
0283829	100/12-27-122-22W5/0	STRATEGIC MARLOWE 12-27-122-22	STRATEGIC OIL & GAS LTD.
0383060	100/11-22-122-21W5/0	JED OIL INC. MARLOWE 11-22-122-21	STRATEGIC OIL & GAS LTD.
0464496	100/08-28-122-22W5/0	STRATEGIC DD MARLOWE 8-28-122-22	STRATEGIC OIL & GAS LTD.
0469375	100/01-23-122-23W5/0	STRATEGIC HZ MARLOWE 1-23-122-23	STRATEGIC OIL & GAS LTD.
0481841	100/13-01-122-23W5/0	STRATEGIC MARLOWE 13-1-122-23	STRATEGIC OIL & GAS LTD.
0442432	102/03-27-122-21W5/0	STRATEGIC 102 MARLOWE 3-27-122-21	STRATEGIC OIL & GAS LTD.
0447633	102/06-27-122-21W5	STRATEGIC 102 MARLOWE 6-27-122-21	STRATEGIC OIL & GAS LTD.
0435668	100/15-22-122-21W5/0	STRATEGIC MARLOWE 15-22-122-21	STRATEGIC OIL & GAS LTD.
0383066	100/07-22-122-21W5/0	STRATEGIC MARLOWE 7-22-122-21	STRATEGIC OIL & GAS LTD.
0479901	100/14-12-122-23W5/0	STRATEGIC HZ MARLOWE 14-12-122-23	STRATEGIC OIL & GAS LTD.
0482380	100/10-09-122-23W5/0	STRATEGIC HZ MARLOWE 10-9-122-23	STRATEGIC OIL & GAS LTD.
0479041	100/02-13-122-23W5/0	STRATEGIC MARLOWE 2-13-122-23	STRATEGIC OIL & GAS LTD.
0482627	102/13-01-122-23W5/0	STRATEGIC HZ 102 MARLOWE 13-1-122-23	STRATEGIC OIL & GAS LTD.
0464761	100/06-24-122-23W5/2	STRATEGIC HZ MARLOWE 6-24-122-23	STRATEGIC OIL & GAS LTD.
0468104	100/09-24-122-23W5/0	STRATEGIC HZ MARLOWE 9-24-122-23	STRATEGIC OIL & GAS LTD.
0447630	102/04-27-122-21W5/0	STRATEGIC 102 MARLOWE 4-27-122-21	STRATEGIC OIL & GAS LTD.
0431217	103/10-22-122-21W5/0	STEEN RIVER 103 MARLOWE 10-22-122-21	STRATEGIC OIL & GAS LTD.
0438937	102/15-22-122-21W5/0	STRATEGIC 102 MARLOWE 15-22-122-21	STRATEGIC OIL & GAS LTD.
0448940	100/09-22-122-21W5/0	STRATEGIC MARLOWE 9-22-122-21	STRATEGIC OIL & GAS LTD.
0483865	100/15-34-122-22W5/0	STRATEGIC HZ MARLOWE 15-34-122-22	STRATEGIC OIL & GAS LTD.
0265665	100/10-22-122-21W5/0	STRATEGIC MARLOWE 10-22-122-21	STRATEGIC OIL & GAS LTD.
0457066	100/04-33-122-22W5/0	STRATEGIC HZ MARLOWE 4-33-122-22	STRATEGIC OIL & GAS LTD.
0482066	100/05-12-122-23W5/0	STRATEGIC MARLOWE 5-12-122-23	STRATEGIC OIL & GAS LTD.
0480639	100/11-12-122-23W5/0	STRATEGIC HZ MARLOWE 11-12-122-23	STRATEGIC OIL & GAS LTD.
0444892	100/03-27-122-21W5/0	STRATEGIC MARLOWE 3-27-122-21	STRATEGIC OIL & GAS LTD.
0464760	100/10-24-122-23W5/2	STRATEGIC HZ MARLOWE 10-24-122-23	STRATEGIC OIL & GAS LTD.
0383461	100/02-19-122-22W5/0	JED OIL INC. MARLOWE 2-19-122-22	STRATEGIC OIL & GAS LTD.

<i>License Number</i>	<i>UWI</i>	<i>Well Name</i>	<i>Current Licensee</i>
0352626	100/11-18-122-22W5/0	CARIBOU 100 MARLOWE 11-18-122-22	STRATEGIC OIL & GAS LTD.
0461953	100/13-35-122-22W5/2	STRATEGIC HZ MARLOWE 13-35-122-22	STRATEGIC OIL & GAS LTD.
0219999	100/05-18-122-22W5/0	CARIBOU MARLOWE 5-18-122-22	STRATEGIC OIL & GAS LTD.
0455390	100/03-18-122-22W5/0	STRATEGIC HZ MARLOWE 3-18-122-22	STRATEGIC OIL & GAS LTD.
0438962	102/14-22-122-21W5/0	STRATEGIC 102 MARLOWE 14-22-122-21	STRATEGIC OIL & GAS LTD.
0459851	100/16-28-122-22W5/0	STRATEGIC HZ MARLOWE 16-28-122-22	STRATEGIC OIL & GAS LTD.
0442648	100/02-27-122-21W5/2	STRATEGIC MARLOWE 2-27-122-21	STRATEGIC OIL & GAS LTD.
0429053	100/12-18-122-22W5/0	STRATEGIC MARLOWE 12-18-122-22	STRATEGIC OIL & GAS LTD.
0429053	100/12-18-122-22W5/2	STEEN RIVER MARLOWE 12-18-122-22	STRATEGIC OIL & GAS LTD.
0464760	103/14-18-122-22W5/0	STRATEGIC 103 MARLOWE 14-18-122-22	STRATEGIC OIL & GAS LTD.
0383462	102/15-18-122-22W5/0	JED OIL INC. 02 MARLOWE 15-18-122-22	STRATEGIC OIL & GAS LTD.
0464106	102/16-23-122-22W5/0	STRATEGIC HZ MARLOWE 16-23-122-22	STRATEGIC OIL & GAS LTD.
0454053	100/14-13-122-23W5/0	STRATEGIC HZ MARLOWE 14-13-122-23	STRATEGIC OIL & GAS LTD.
0451624	100/10-18-122-22W5/0	STRATEGIC MARLOWE 10-18-122-22	STRATEGIC OIL & GAS LTD.
0457253	100/16-29-122-22W5/0	STRATEGIC HZ MARLOWE 16-29-122-22	STRATEGIC OIL & GAS LTD.
0234331	100/05-24-122-22W5/0	BEARSPAW MARLOWE 5-24-122-22	STRATEGIC OIL & GAS LTD.
0458419	100/15-24-122-22W5/0	STRATEGIC HZ MARLOWE 15-24-122-22	STRATEGIC OIL & GAS LTD.
0458420	100/13-24-122-22W5/0	STRATEGIC HZ MARLOWE 13-24-122-22	STRATEGIC OIL & GAS LTD.
0459435	100/05-33-122-22W5/0	STRATEGIC HZ MARLOWE 5-33-122-22	STRATEGIC OIL & GAS LTD.
0214893	100/06-27-122-22W5/2	STRATEGIC MARLOWE 6-27-122-22	STRATEGIC OIL & GAS LTD.
0289367	100/07-27-122-22W5/0	BEARSPAW MARLOWE 7-27-122-22	STRATEGIC OIL & GAS LTD.
0289367	100/07-27-122-22W5/2	BEARSPAW MARLOWE 7-27-122-22	STRATEGIC OIL & GAS LTD.
0212772	100/05-27-122-22W5/0	STRATEGIC MARLOWE 5-27-122-22	STRATEGIC OIL & GAS LTD.
0387936	102/05-18-122-22W5/3	JED OIL INC. 02 MARLOWE 5-18-122-22	STRATEGIC OIL & GAS LTD.
0442477	104/11-22-122-21W5/0	STRATEGIC 102 MARLOWE 11-22-122-21	STRATEGIC OIL & GAS LTD.
0383460	102/11-18-122-22W5/0	STRATEGIC 102 MARLOWE 11-18-122-22	STRATEGIC OIL & GAS LTD.
0383059	100/06-22-122-21W5/0	STRATEGIC MARLOWE 6-22-122-21	STRATEGIC OIL & GAS LTD.
0464105	100/15-23-122-22W5/0	STRATEGIC HZ MARLOWE 15-23-122-22	STRATEGIC OIL & GAS LTD.
0472877	100/02-25-122-22W5/0	STRATEGIC HZ MARLOWE 2-25-122-22	STRATEGIC OIL & GAS LTD.
0437906	100/14-18-122-22W5/0	STRATEGIC MARLOWE 14-18-122-22	STRATEGIC OIL & GAS LTD.
0484579	100/04-02-122-23W5/0	STRATEGIC HZ MARLOWE 4-2-122-23	STRATEGIC OIL & GAS LTD.
0464761	100/01-24-122-23W5/0	STRATEGIC HZ MARLOWE 1-24-122-23	STRATEGIC OIL & GAS LTD.
0437853	103/12-18-122-22W5/0	STRATEGIC HZ103 MARLOWE 12-18-122-22	STRATEGIC OIL & GAS LTD.
0479900	100/14-22-122-23W5/0	STRATEGIC HZ MARLOWE 14-22-122-23	STRATEGIC OIL & GAS LTD.

<i>License Number</i>	<i>UWI</i>	<i>Well Name</i>	<i>Current Licensee</i>
0479902	100/02-27-122-23W5/0	STRATEGIC HZ MARLOWE 2-27-122-23	STRATEGIC OIL & GAS LTD.
0194099	100/04-27-122-22W5/0	STRATEGIC MARLOWE 4-27-122-22	STRATEGIC OIL & GAS LTD.
0211718	100/08-20-122-22W5/0	STRATEGIC MARLOWE 8-20-122-22	STRATEGIC OIL & GAS LTD.
0213391	100/11-17-122-20W5/0	STRATEGIC DIZZY 11-17-122-20	STRATEGIC OIL & GAS LTD.
0212414	100/14-12-122-21W5/2	STRATEGIC HZ RE MARLOWE 14-12-122-21	STRATEGIC OIL & GAS LTD.
0033200	100/01-28-122-22W5/0	BEARSPAW ET AL MARLOWE 1-28-122-22	STRATEGIC OIL & GAS LTD.
0033200	100/01-28-122-22W5/2	BEARSPAW ET AL MARLOWE 1-28-122-22	STRATEGIC OIL & GAS LTD.
0271945	100/03-27-122-22W5/0	BEARSPAW ET AL MARLOWE 3-27-122-22	STRATEGIC OIL & GAS LTD.
0271945	100/03-27-122-22W5/2	BEARSPAW ET AL MARLOWE 3-27-122-22	STRATEGIC OIL & GAS LTD.
0271945	100/03-27-122-22W5/3	BEARSPAW ET AL MARLOWE 3-27-122-22	STRATEGIC OIL & GAS LTD.
0271945	100/03-27-122-22W5/4	BEARSPAW ET AL MARLOWE 3-27-122-22	STRATEGIC OIL & GAS LTD.
0274023	100/09-28-122-22W5/0	BEARSPAW ET AL MARLOWE 9-28-122-22	STRATEGIC OIL & GAS LTD.
0274023	100/09-28-122-22W5/2	BEARSPAW ET AL MARLOWE 9-28-122-22	STRATEGIC OIL & GAS LTD.
0183050	100/16-21-122-22W5/2	BEARSPAW ET AL MARLOWE 16-21-122-22	STRATEGIC OIL & GAS LTD.
0436490	102/03-22-122-21W5/0	STRATEGIC 102 MARLOWE 3-22-122-21	STRATEGIC OIL & GAS LTD.
0414933	100/08-22-122-21W5/0	JED OIL INC. MARLOWE 8-22-122-21	STRATEGIC OIL & GAS LTD.
0435678	102/11-22-122-21W5/0	STRATEGIC HZ 02 MARLOWE 11-22-122-21	STRATEGIC OIL & GAS LTD.
0435683	104/15-22-122-21W5/0	STRATEGIC HZ104 MARLOWE 15-22-122-21	STRATEGIC OIL & GAS LTD.
0386759	100/08-13-122-23W5/3	JED OIL INC. MARLOWE 8-13-122-23	STRATEGIC OIL & GAS LTD.
0386759	100/08-13-122-23W5/0	JED OIL INC. MARLOWE 8-13-122-23	STRATEGIC OIL & GAS LTD.
0386759	100/08-13-122-23W5/2	JED OIL INC. MARLOWE 8-13-122-23	STRATEGIC OIL & GAS LTD.
0230119	100/14-32-122-20W5/3	STRATEGIC DIZZY 14-32-122-20	STRATEGIC OIL & GAS LTD.

Part 3 – Facilities

<i>License Number</i>	<i>Type</i>	<i>Category</i>	<i>Facility Name</i>	<i>Location</i>	<i>Licensee Name</i>	<i>Vendor Working Interest</i>
W 0229955	Battery		ECA 05-24-126-22W5	05-24-126-22W5	STRATEGIC OIL & GAS LTD.	100
F18660	Injection plant	Gas Processing Plant \geq 1 t/d sulphur inlet	STRATEGIC 06-32-122-02W6	06-32-122-02W6	STRATEGIC OIL & GAS LTD.	100
F18660	Gas processing plant	Gas Processing Plant \geq 1 t/d sulphur inlet	STRATEGIC 06-32-122-02W6	06-32-122-02W6	STRATEGIC OIL & GAS LTD.	100
F18660	Gas processing plant	Gas Processing Plant \geq 1 t/d sulphur inlet	STRATEGIC 06-32-122-02W6	06-32-122-02W6	STRATEGIC OIL & GAS LTD.	100
F49370	Battery	Oil Battery - Multiwell \geq 1 t/d sulphur inlet	STRATEGIC 06-32-122-02W6	06-32-122-02W6	STRATEGIC OIL & GAS LTD.	100
F18660	Battery	Gas Processing Plant \geq 1 t/d sulphur inlet	STRATEGIC 06-32-122-02W6	06-32-122-02W6	STRATEGIC OIL & GAS LTD.	100
F31865	Battery	Gas Battery - Multiwell \geq 1 t/d sulphur inlet	STRATEGIC 14-08-122-02W6	14-08-122-02W6	STRATEGIC OIL & GAS LTD.	100
F32042	Compressor station	Compressor Station \geq 1 t/d sulphur inlet	PARA 14-15-122-02W6	14-15-122-02W6	STRATEGIC OIL & GAS LTD.	100
F22294	Battery	Gas Battery - Multiwell $<$ 0.01 mol/kmol H ₂ S in inlet stream	STRATEGIC 01-01-118-02W6	01-01-118-02W6	STRATEGIC OIL & GAS LTD.	100

<i>License Number</i>	<i>Facility Name</i>	<i>Location</i>	<i>Type</i>	<i>Category</i>	<i>Licensee Name</i>	<i>Vendor Working Interest (%)</i>
W 0474197	STRATEGIC 10-03-122-23W5	10-03-122-23W5	Battery	Single Well ≥ 0.01 m ³ /s but < 0.3 m ³ /s H ₂ S release rate	STRATEGIC OIL & GAS LTD.	100
F49600	STRATEGIC 10-03-122-23W5	10-03-122-23W5	Satellite	Oil Satellite - Single or Multiwell ≥ 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F49747	STRATEGIC 13-11-122-23W5	13-11-122-23W5	Satellite	Oil Satellite - Single or Multiwell ≥ 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F50437	STRATEGIC 04-11-122-23W5	04-11-122-23W5	Satellite	Oil Satellite - Single or Multiwell ≥ 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F49616	STRATEGIC 06-14-122-23W5	06-14-122-23W5	Satellite	Oil Satellite - Single or Multiwell ≥ 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F49338	STRATEGIC 15-14-122-23W5	15-14-122-23W5	Satellite	Oil Satellite - Single or Multiwell ≥ 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
W 0247547	STRATEGIC 02-36-121-23W5	02-36-121-23W5	Battery	Single Well ≥ 0.01 m ³ /s but < 0.3 m ³ /s H ₂ S release rate	STRATEGIC OIL & GAS LTD.	100
W 0386759	STRATEGIC 08-13-122-23W5	08-13-122-23W5	Battery	Single Well ≥ 0.3 m ³ /s but < 2.0 m ³ /s H ₂ S release rate	STRATEGIC OIL & GAS LTD.	100
F25349	STRATEGIC 05-18-122-22W5	05-18-122-22W5	Battery	Oil Satellite - Single or Multiwell ≥ 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F25349	STRATEGIC 05-18-122-22W5	05-18-122-22W5	Battery	Oil Satellite - Single or Multiwell ≥ 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
W 0219999	COPRC 05-18-122-22W5	05-18-122-22W5	Battery		STRATEGIC OIL & GAS LTD.	100
F25349	STRATEGIC 05-18-122-22W5	05-18-122-22W5	Battery	Oil Satellite - Single or Multiwell ≥ 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
W 0352626	STRATEGIC 11-18-122-22W5	11-18-122-22W5	Battery	Single Well ≥ 0.3 m ³ /s but < 2.0 m ³ /s H ₂ S release rate	STRATEGIC OIL & GAS LTD.	100
F39059	STRATEGIC 11-18-122-22W5	11-18-122-22W5	Satellite	Oil Satellite - Single or Multiwell ≥ 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F46002	STRATEGIC 10-18-122-22W5	10-18-122-22W5	Battery	Oil Battery - Multiwell ≥ 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
W 0451624	STRATEGIC 07-18-122-22W5	07-18-122-22W5	Battery	Single Well ≥ 0.3 m ³ /s but < 2.0 m ³ /s H ₂ S release rate	STRATEGIC OIL & GAS LTD.	100
F49830	STRATEGIC 07-18-122-22W5	07-18-122-22W5	Satellite	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F39065	STRATEGIC 15-18-122-22W5	15-18-122-22W5	Satellite	Oil Satellite - Single or Multiwell ≥ 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
W 0383461	STRATEGIC 15-18-122-22W5	15-18-122-22W5	Battery	Single Well ≥ 0.3 m ³ /s but < 2.0 m ³ /s H ₂ S release rate	STRATEGIC OIL & GAS LTD.	100
W 0457253	STRATEGIC 01-28-122-22W5	01-28-122-22W5	Battery	Single Well ≥ 0.01 m ³ /s but < 0.3 m ³ /s H ₂ S release rate	STRATEGIC OIL & GAS LTD.	100

<i>License Number</i>	<i>Facility Name</i>	<i>Location</i>	<i>Type</i>	<i>Category</i>	<i>Licensee Name</i>	<i>Vendor Working Interest (%)</i>
W 0457066	STRATEGIC 01-28-122-22W5	01-28-122-22W5	Battery	Single Well ≥ 0.01 m ³ /s but < 0.3 m ³ /s H ₂ S release rate	STRATEGIC OIL & GAS LTD.	100
F49838	STRATEGIC 01-28-122-22W5	01-28-122-22W5	Satellite	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F18657	STRATEGIC 01-28-122-22W5	01-28-122-22W5	Gas processing plant	Gas Processing Plant ≥ 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F20317	STRATEGIC 01-28-122-22W5	01-28-122-22W5	Battery	Oil Battery - Multiwell ≥ 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F49844	STRATEGIC 08-28-122-22W5	08-28-122-22W5	Satellite	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F49834	STRATEGIC 05-27-122-22W5	05-27-122-22W5	Satellite	Oil Satellite - Single or Multiwell ≥ 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F48269	STRATEGIC 16-26-122-22W5	16-26-122-22W5	Satellite	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
	STRATEGIC 04-24-122-22W5	04-24-122-22W5	Line Heater		STRATEGIC OIL & GAS LTD.	100
F47816	STRATEGIC 02-24-122-22W5	02-24-122-22W5	Satellite	Oil Satellite - Single or Multiwell ≥ 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F49832	STRATEGIC 04-19-122-21W5	04-19-122-21W5	Satellite	Oil Satellite - Single or Multiwell ≥ 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F48271	STRATEGIC 01-31-122-21W5	01-31-122-21W5	Satellite	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F48007	STRATEGIC 01-19-122-21W5	01-19-122-21W5	Satellite	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F49825	STRATEGIC 11-28-122-21W5	11-28-122-21W5	Satellite	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F49855	STRATEGIC 10-28-122-21W5	10-28-122-21W5	Satellite	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F49826	STRATEGIC 12-27-122-21W5	12-27-122-21W5	Satellite	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F49819	STRATEGIC 13-22-122-21W5	13-22-122-21W5	Satellite	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F49827	STRATEGIC 15-22-122-21W5	15-22-122-21W5	Satellite	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
W 0265665	STRATEGIC 10-22-122-21W5	10-22-122-21W5	Battery	Single Well ≥ 0.3 m ³ /s but < 2.0 m ³ /s H ₂ S release rate	STRATEGIC OIL & GAS LTD.	100
F26891	STRATEGIC 10-22-122-21W5	10-22-122-21W5	Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F26891	STRATEGIC 10-22-122-21W5	10-22-122-21W5	Battery	Oil Battery - Multiwell < 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100

<i>License Number</i>	<i>Facility Name</i>	<i>Location</i>	<i>Type</i>	<i>Category</i>	<i>Licensee Name</i>	<i>Vendor Working Interest (%)</i>
F49836	STRATEGIC 08-22-122-21W5	08-22-122-21W5	Satellite	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
W 0449642	STRATEGIC 02-13-122-21W5	02-13-122-21W5	Battery	Single Well >=0.3 m3/s but <2.0 m3/s H2S release rate	STRATEGIC OIL & GAS LTD.	100
F49833	STRATEGIC 02-13-122-21W5	02-13-122-21W5	Satellite	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F18650	STRATEGIC 09-17-122-20W5	09-17-122-20W5	Gas processing plant	Gas Processing Plant >= 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F18650	STRATEGIC 09-17-122-20W5	09-17-122-20W5	Gas processing plant	Gas Processing Plant >= 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F18650	STRATEGIC 09-17-122-20W5	09-17-122-20W5	Battery	Gas Processing Plant >= 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F46393	STRATEGIC 09-17-122-20W5	09-17-122-20W5	Battery	Oil Battery - Multiwell >= 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F18650	STRATEGIC 09-17-122-20W5	09-17-122-20W5	Battery	Gas Processing Plant >= 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F18650	STRATEGIC 09-17-122-20W5	09-17-122-20W5	Battery	Gas Processing Plant >= 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F18650	COPRC 09-17-122-20W5	09-17-122-20W5	Injection plant	Gas Processing Plant >= 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F18650	STRATEGIC 09-17-122-20W5	09-17-122-20W5	Gas gathering system	Gas Processing Plant >= 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F18650	STRATEGIC 09-17-122-20W5	09-17-122-20W5	Injection plant	Gas Processing Plant >= 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
F18650	STRATEGIC 09-17-122-20W5	09-17-122-20W5	Gas gathering system	Gas Processing Plant >= 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
	STRATEGIC 13-10-122-19W5	13-10-122-19W5	Tank farm		STRATEGIC OIL & GAS LTD.	100
F18424	PARA 10-28-117-04W6	10-28-117-04W6	Battery	Oil Battery - Single Well >= 1 t/d sulphur inlet	STRATEGIC OIL & GAS LTD.	100
	STRATEGIC 10-28-117-04W6	10-28-117-04W6	Unknown		STRATEGIC OIL & GAS LTD.	100

Part 4 – Other Assets

EQUIPMENT

Equipment	Serial/ID Number	Location
200 Komatsu Wheel Loader	K72117	9-17-122-20W5 Plant
200 Komatsu Wheel Loader Attachment	Illegible	9-17-122-20W5 Plant
Case 580 Super M Backhoe	JJG0280715	9-17-122-20W5 Plant
Bobcat Skid Steer – Model 751	515714271	1-28-122-22W5 Plant
Bobcat Skid Steer – Model S250	53091268	9-17-122-20W5 Plant
Bobcat Skid Steer – Attachments	None present	9-17-122-20W5 Plant
Yamaha UTV	Illegible	9-17-122-20W5 Plant
Yamaha Side by Side ATV	Illegible	9-17-122-20W5 Plant
Polaris Ranger XP Side by Side ATV	Illegible	1-28-122-22W5 Plant
Flat Deck Car Hauler Trailer	Illegible	9-17-122-20W5 Plant
Garden Tractor	Illegible	9-17-122-20W5 Plant
5 x Herman Nelson Heaters	Illegible	9-17-122-20W5 Plant

VEHICLES

VEHICLE	VIN	Insurance expiry	LICENSE PLATE	UNIT#	Mileage (km)	DRIVER	Location
2013 F250	1FT7W2B67DEA28249	17-Jan-21	BJM 0678	8249	107373	Plant Spare Truck	9-17-122-20W5 Plant
2013 F250	1FT7W2B60DEA25810	17-Jan-21	BJN 0676	5810	138779	Pilot Truck	9-17-122-20W5 Plant
2012 Expedition	1FMJU1G53AEB46912	17-Jan-21	BLC-3017	Y00269		Spare Unit	High Level Airport
2015 F250	1FT7W2B69FEC06438	17-Jan-21	BPJ 8876	6438	60245	Mechanic Truck	9-17-122-20W5 Plant

FEE SIMPLE LAND

Zama Lot

Property in Town of Zama - Land Description: Plan 9624058, Block 17, Lot 4, Mackenzie County

SURFACE LEASES

Main Area Access Road to Cameron Hills, NWT

Approximately 50 km of winter access road from Highway 35 in Alberta to the H-03 Central Facility. For clarity, access to include all Public Lands Act dispositions that comprise the Cameron Hills, NWT main area access road from the intersection at Highway 35 in Alberta to the Northwest Territories border.

Bistcho Main Area Access to 06-32-122-02 W6M Sour Gas Facility

Approximately 50 km of winter access road to the Bistcho 6-32-122-02W6M Sour Gas Facility. For clarity, the Bistcho Main Area Access to include Strategic's interest in all Public Lands Act dispositions that comprise the Bistcho main access road from the intersection of Paramount LOC2779 with Strategic LOC200532 (was LOC942426) in SE 4, 119-4 W6M to the Bistcho 6-32-122-02W6M Sour Gas Facility.

Bistcho Area Camp

Camp located at SW 32/SE 31, 122-02 W6M (Public Lands Act Disposition DML960112)
Buildings onsite are not usable due to weather damage

Bistcho Area Airstrip

Airstrip located at SE 31/SW 31 122-02 W6M; SE 36, 122-03W6M; Nav Canada Airport Identifier CPB8 (Public Lands Act Disposition DLO961291)

Bistcho Area Surface Materials Lease

Borrow Pit (Gravel) located at NE 13, 122-03W6M, NW 18/SW 19, 122-02 W6M (Public Lands Act Disposition SML970001)

Steen/Marlowe Area Camps (2)

- 1) Steen Operators Camp (also called the 7.5 km camp) located at NW 11, 122-20 W5M (Public Lands Act Dispositions DML980087, MLP990038)
Includes the following buildings:
Main Camp with 16 rooms (13 bedrooms), kitchen and a cooler/freezer combination unit, and laundry/bathroom facilities
House comprised of 4 bedrooms, kitchen, laundry/bathroom facilities
Foreman Shack, which is self-contained, with kitchen, bathroom and laundry rooms
- 2) Vacant Camp (also called 28.5 km camp) located at NE 22, 122-22 W5M (Public Lands Act Disposition DML140004)

Steen/Marlowe Area Surface Materials Lease

Borrow Pit (Non-Manufacturing Clay) located at NE 22, 122-22W5M (Public Lands Act Disposition SML130114)

EPEA APPROVALS

EPEA Approvals

EPEA Approval 00069651-02-00 for the 9-17-122-20 Steen River Sour Gas Plant

EPEA Approval 00046616-02-00 for the 1-28-122-22W5M Marlowe Sour Gas Plant

EPEA Approval 00018770-02-00 for the 6-32-122-02W6M Bistcho Sour Gas Plant

EPEA Approval 00078023-00-01 for the Incinerator at the 6-32-122-02W6M Bistcho Sour Gas Plant

WELLS AND APPROVALS

Water Well located at 14-11-122-20 W5M (14-11 Operator's Camp)

Well ID 9516089; Water Act Approval 00363269

Water Well located at 1-28-122-22 W5M

Well ID 0496427; Water Act Approval 00379818

Water Wells (one production and two standby wells) located at 5-32-122-02 W6M

Well ID 0491098, 0491097, 0491099; Water Act Approval 00247853

SEISMIC DATA

“**Seismic Data**” means Debtor’s wholly owned proprietary seismic data and all seismic data owned by the Debtor jointly with one or more third parties listed on Schedule H of the Sale Agreement and which are set forth below, to the extent relating to the Lands (as defined in the Sale Agreement), including:

- i. all permanent records of basic field data including any and all microfilm or paper copies of seismic driller’s reports, monitor records, observer’s reports and survey notes and any and all copies of magnetic field tapes or conversions thereof;
- ii. all permanent records of the processed field data including any and all microfilm or paper copies of shot point maps, pre- and post-stacked record sections including amplitude, phase and structural displays, post-stack data manipulations including filters, migrations and wavelet enhancements, and any and all copies of final stacked tapes and any manipulations and conversions thereof; and
- iii. in the case of 3D seismic, in addition to the foregoing, all permanent records or bin locations, bin fold, static corrections, surface elevations and any other relevant information,

provided that Purchaser shall be responsible for paying any transfer fees to third party partners and copy and/or storage fees pertaining to same.

PARTNERED PROPRIETARY

Line Name	Type	Working Interest (%)	First_SP	Last_SP	Line_Length (km)	Area_3D (km2)
80-Y47	2D	75	101	325	11.2	0
81-Y47	2D	75	101	415	15.7	0
82-Y47	2D	75	101	335	11.7	0
83-Y47	2D	75	101	341	12	0
84-Y47	2D	75	101	333	11.6	0
86-Y47	2D	75	101	379	13.9	0
88-Y47	2D	75	101	265	8.2	0
96-BIS-04	2D	43.75	101	2723	39.35	0
A01P-BIS-06	2D	53.34	101	896	15.9	0
A01P-BIS-07	2D	53.34	119	920	16.02	0
A01P-BIS-08	2D	53.34	107	894	15.74	0
A01P-BIS-09	2D	53.34	101	857	15.12	0
A01P-BIS-10	2D	53.34	110	788	13.56	0
A01P-BIS-11	2D	53.34	101	1022	18.42	0
A01P-BIS-12	2D	52.632	101	545	8.88	0
A04P-BIS-01	2D	50	101	525	8.46	0
A04P-BIS-02	2D	50	101	380	5.59	0
A04P-BIS-03	2D	50	101	443	6.81	0
A04P-BIS-04	2D	50	101	543	8.85	0
A04P-BIS-05	2D	50	101	540	8.79	0
A04P-BIS-06	2D	50	101	360	5.17	0
A04P-BIS-07	2D	50	101	393	5.82	0
A04P-BIS-08	2D	50	101	360	5.18	0
A06P-BIS-01	2D	50	101	425	6.5	0
A06P-BIS-02	2D	50	101	371	5.41	0
A06P-BIS-03	2D	50	101	410	6.2	0

A06P-BIS-04	2D	50	101	467	7.34	0
A06P-BIS-05	2D	50	101	359	5.19	0
A06P-BIS-06	2D	50	101	266	3.3	0
A06P-BIS-07	2D	50	101	278	3.55	0
A07P-BIS-3D	3D	50	1	13	0	47.16
ALLIANCE S 3D 92	2D	37.5			0	0
B04P-BIS-01	2D	50	101	453	7.04	0
B04P-BIS-01S	2D	50	101	453	7.04	0
B04P-BIS-02	2D	50	101	453	7.04	0
B04P-BIS-03	2D	50	101	318	4.34	0
B04P-BIS-04	2D	50	101	246	2.9	0
B04P-BIS-05	2D	50	101	402	6.02	0
B04P-BIS-06	2D	50	101	468	7.34	0
B04P-BIS-09	2D	50	101	303	4.04	0
B04P-BIS-09S	2D	50	101	303	4.04	0
B04P-BIS-10	2D	50	101	303	4.04	0
B04P-BIS-11	2D	50	101	294	3.86	0
B06P-BIS-3D	3D	50	1	10	0	39.65
BIS-98-01	2D	50	101	491	7.8	0
BIS-98-02	2D	50	101	1601	30.01	0
BIS-98-03	2D	50	101	833	14.65	0
BIS-98-04	2D	50	101	1817	34.33	0
BISTCHO LAKE 98-3D	2D	50	1	6	0	55.45
BISTCHO LAKE A99P-3D	3D	50	1	81	0	114.79
BL-2D-9402	2D	50	121	1785	24.97	0
BL-2D-9403	2D	67.5	101	525	6.36	0
BL-2D-9404	2D	50	117	2293	32.64	0
BL-2D-9405	2D	50	101	853	11.28	0
BL-2D-9406	2D	67.5	121	1529	21.12	0
BL-2D-9407	2D	67.5	101	1265	17.45	0
BL-2D-9408	2D	67.5	101	1281	17.71	0

BL-2D-9409	2D	67.5	101	1313	18.18	0
ESK-98-01	2D	43.75	101	885	15.69	0
ESK-98-02	2D	43.75	101	2321	44.41	0
SH-MONT-04-01	2D	70	101	565	6.96	0
SH-MONT-04-05	2D	70	101	637	8.05	0
WIZARD LAKE III-3D	3D	70	1	43	0	4.38

100% PROPRIETARY

Line Name	Type	WI (%)	FSP	LSP	Line Length (km)	Area 3D (km ²)
A02P-BIS-01	2D	100	101	425	6.49	0
A02P-BIS-02	2D	100	101	359	5.17	0
A07P-BIS-02	2D	100	101	393	5.83	0
A07P-BIS-03	2D	100	101	231	2.61	0
A07P-BIS-04	2D	100	96	461	7.31	0
A07P-BIS-05	2D	100	101	335	4.7	0
A07P-BIS-06	2D	100	99	351	5.04	0
A07P-BIS-07	2D	100	101	342	4.83	0
A07P-BIS-08	2D	100	101	309	4.17	0
A07P-BIS-09	2D	100	101	391	5.83	0
BL-1	2D	100	1	6	22.08	0
LESSARD 3D	3D	100	1	130	0	22.95
MARLOWE NORTH 3D	3D	100	1	31	0	39.16
RT-99-01	2D	100			0	0
RT-99-02	2D	100			0	0
RT-99-03	2D	100			0	0
RT-99-04	2D	100			0	0

RT-99-05	2D	100			0	0
SERPENS 2013 3D	3D	100	1	8	0	19.97
SHARV-03-01	2D	100	1101	1426	4.88	0
SHARV-03-02	2D	100	2101	2276	2.62	0
SOG10-101	2D	100	817	1201	5.77	0
SOG10-102E	2D	100	957	1185	3.43	0
SOG10-102W	2D	100	1441	1889	6.73	0
SOG10-111	2D	100	101	337	3.54	0
SOG10-112	2D	100	101	341	3.6	0
SOG10-113	2D	100	101	477	5.64	0
SOG10-114	2D	100	101	481	5.73	0
SOG10-115	2D	100	101	493	5.91	0
SOG11-111S	2D	100	1215	1699	7.28	0
SOG11-116	2D	100	1101	1297	2.95	0
SOG11-117	2D	100	1101	1261	2.41	0
SOG11-118	2D	100	1763	2285	7.87	0
SOG11-119	2D	100	1101	1361	3.91	0
SOG11-120	2D	100	1101	1557	6.87	0
SOG12-121	2D	100	101	809	10.7	0
SOG12-122	2D	100	101	1530	21.57	0
SOG12-123	2D	100	97	1530	21.63	0
SOG12-124	2D	100	101	1085	14.94	0
SOG12-125	2D	100	3551	4208	9.93	0
SOG12-126	2D	100	101	1474	20.77	0
SOG12-127	2D	100	97	790	10.43	0
SOG12-128	2D	100	101	910	12.13	0
SOG12-129	2D	100	101	641	8.12	0
SOG12-130	2D	100	101	694	8.94	0
SOG12-131A	2D	100	101	570	7.1	0
SOG12-131B	2D	100	409	942	8.18	0

SOG12-132	2D	100	101	1298	18.05	0
SOG12-133	2D	100	777	1606	12.53	0
STEEN-101	2D	100	125	497	5.54	0
STEEN-102	2D	100	101	488	5.78	0
STEEN-103	2D	100	101	488	5.76	0
STEEN-104	2D	100	101	428	4.87	0
STEEN-105	2D	100	68	401	4.97	0
STEEN-106	2D	100	101	407	4.57	0
STEEN-107	2D	100	101	446	5.16	0
STEEN-108	2D	100	101	446	5.18	0
STEEN-109	2D	100	101	461	5.4	0
STEEN-110	2D	100	101	452	5.29	0
WIZARD LAKE VIII-3D	3D	100	1	46	0	8.03

Part 5 – Pipelines

ITEM	AREA	PIPELINE LICENSE	LINE	PIPELINE STATUS	SUBSTANCE	H2S (Mole/Kilomole)	ENVIRONMENTAL	LICENSE DATE	PERMIT DATE	FROM LSD	FROM FACILITY	TO LSD	TO FACILITY	LENGTH(KM)	DIAMETER(mm)	WALL THICKNESS (mm)	MATERIAL	MATERIAL TYPE	MATERIAL GRADE	MOP (kPa)	STRESS LEVEL	JOINT	INTERNAL COATING	YEAR LICENSED
1	BISTCH O	36723	1	Discontinued	Sour Natural Gas	30.00	Creek Crossing	2001-06- 28	2019-06- 04	05-24-126- 22W5	Blind End	06-32-122- 02W6	Blind End	51.53	323.8	9.52	Steel	Z245.1	4142	0	0	Welded	Uncoated	2001
2	BISTCH O	29775	3	Discontinued	Sour Natural Gas	30.00		1996-12- 16	2017-04- 03	10-15-122- 03W6	Blind End	10-22-122- 03W6	Blind End	1.97	168.3	5.6	Steel	Z245.1	2902	0	0	Welded	Uncoated	1997
3	BISTCH O	29775	4	Discontinued	Sour Natural Gas	30.00	Creek Crossing	1996-12- 16	2017-04- 03	10-22-122- 03W6	Blind End	12-25-122- 03W6	Blind End	2.75	168.3	5.6	Steel	Z245.1	2902	0	0	Welded	Uncoated	1997
4	BISTCH O	29775	53	Discontinued	Sour Natural Gas	30.00		2005-02- 18	2017-04- 03	09-27-122- 03W6	Blind End	10-34-122- 03W6	Blind End	2.19	114.3	4	Steel	Z245.1	2902	0	0	Welded	Uncoated	2006
5	BISTCH O	29775	6	Discontinued	Sour Natural Gas	30.00		1996-12- 16	2017-04- 03	10-34-122- 03W6	Blind End	12-25-122- 03W6	Blind End	2.93	168.3	5.6	Steel	Z245.1	2902	0	0	Welded	Uncoated	1997
6	BISTCH O	29775	8	Discontinued	Sour Natural Gas	30.00		1996-12- 16	2017-04- 03	12-25-122- 03W6	Blind End	11-31-122- 02W6	Blind End	2.82	219.1	8.19	Steel	Z245.1	2902	0	0	Welded	Uncoated	1997
7	BISTCH O	29775	9	Discontinued	Sour Natural Gas	30.00		1996-12- 16	2017-04- 03	11-31-122- 02W6	Blind End	06-32-122- 02W6	Blind End	1.54	273.1	4.8	Steel	Z245.1	2902	0	0	Welded	Uncoated	1997
8	BISTCH O	29775	54	Discontinued	Sour Natural Gas	30.00		2007-02- 12	2019-04- 15	05-17-122- 02W6	Blind End	14-08-122- 02W6	Blind End	1.32	114.3	4	Steel	Z245.1	3592	0	0	Welded	Uncoated	2008
9	BISTCH O	29775	35	Discontinued	Sour Natural Gas	30.00		1999-01- 04	2019-04- 15	14-15-122- 02W6	Blind End	14-17-122- 02W6	Blind End	3.11	114.3	4	Steel	Z245.1	3591	0	0	Welded	Uncoated	1999
10	BISTCH O	29775	18	Discontinued	Sour Natural Gas	30.00	Creek Crossing	1996-12- 16	2019-04- 15	14-08-122- 02W6	Blind End	06-20-122- 02W6	Blind End	2.63	273.1	9.3	Steel	Z245.1	2902	0	0	Welded	Uncoated	1997
11	BISTCH O	29775	20	Discontinued	Sour Natural Gas	30.00	Creek Crossing	1996-12- 16	2019-04- 15	06-20-122- 02W6	Blind End	11-29-122- 02W6	Blind End	1.87	273.1	9.3	Steel	Z245.1	2902	0	0	Welded	Uncoated	1997
12	BISTCH O	29775	21	Discontinued	Sour Natural Gas	30.00		1996-12- 16	2019-04- 15	11-29-122- 02W6	Blind End	03-32-122- 02W6	Blind End	0.91	273.1	9.3	Steel	Z245.1	2902	0	0	Welded	Uncoated	1997
13	BISTCH O	29775	22	Discontinued	Sour Natural Gas	30.00		1996-12- 16	2019-04- 15	03-32-122- 02W6	Blind End	06-32-122- 02W6	Blind End	0.97	273.1	9.3	Steel	Z245.1	2902	0	0	Welded	Uncoated	1997
14	BISTCH O	30238	3	Discontinued	Salt Water	0.00		2006-02- 23	2019-04- 16	06-32-122- 02W6	Blind End	01-36-122- 03W6	Blind End	3.04	114.3	4	Steel	Z245.1	2902	0	0	Welded	Expanded Polyethylene	2007
15	BISTCH O	30220	2	Abandoned	Sour Natural Gas	223.6 0		1997-04- 03	2016-03- 18	06-32-122- 02W6	Blind End	03-32-122- 02W6	Blind End	0.8	114.3	4	Steel	Z245.1	2902	0	0	Welded	Expanded Polyethylene	2005
16	BISTCH O	30220	1	Discontinued	Sour Natural Gas	223.6 0		1997-03- 27	2016-03- 18	06-32-122- 02W6	Blind End	11-32-122- 02W6	Blind End	0.2	114.3	4	Steel	Z245.1	2902	0	0	Welded	Expanded Polyethylene	1997
17	BISTCH O	30061	1	Discontinued	Fresh Water	0.00		1997-02- 26	2019-04- 16	05-32-122- 02W6	Blind End	05-32-122- 02W6	Blind End	0.35	60.3	6.35	Polyeth ylene	2306	11	0	0	Butt Fusion	Uncoated	1997
18	BISTCH O	30061	2	Discontinued	Fresh Water	0.00		1997-02- 26	2019-04- 16	05-32-122- 03W6	Blind End	05-32-122- 02W6	Blind End	0.35	60.3	6.35	Polyeth ylene	2306	11	0	0	Butt Fusion	Uncoated	1997

ITEM	AREA	PIPELINE LICENSE	LINE	PIPELINE STATUS	SUBSTANCE	H2S (Mole/Kilomole)	ENVIRONMENTAL	LICENSE DATE	PERMIT DATE	FROM LSD	FROM FACILITY	TO LSD	TO FACILITY	LENGTH(KM)	DIAMETER(mm)	WALL THICKNESS (mm)	MATERIAL	MATERIAL TYPE	MATERIAL GRADE	MOP (kPa)	STRESS LEVEL	JOINT	INTERNAL COATING	YEAR LICENSED
19	BISTCH O	30063	1	Operating	Fuel Gas	0.00		1997-02-26	1997-02-26	05-32-122-02W6	Gas Processing Plant	05-32-122-02W6	Consumer	0.35	60.3	6.35	Polyethylene	2306	11	450	21	Butt Fusion	Uncoated	1997
20	BISTCH O	39397	1	Discontinued	Crude Oil	5.00	River Crossing	2002-12-09	2020-03-06	06-32-122-02W6	Blind End	16-09-120-03W6	Blind End	26.31	114.3	4	Steel	Z245.1	3591	0	0	Welded	Uncoated	2003
21	BISTCH O	39438	8	Discontinued	Sour Natural Gas	20.00		2008-02-27	2017-03-31	01-36-121-05W6	Blind End	01-01-122-05W6	Blind End	1.69	114.3	4.8	Steel	Z245.1	3591	0	0	Welded	Uncoated	2009
22	BISTCH O	29775	16	Discontinued	Sour Natural Gas	30.00	Creek Crossing	1996-12-16	2019-04-15	10-04-123-02W6	Blind End	06-32-122-02W6	Blind End	2.96	219.1	8.19	Steel	Z245.1	2902	0	0	Welded	Uncoated	1997
23	BISTCH O	29775	16	Discontinued	Sour Natural Gas	30.00	Creek Crossing	1996-12-16	2019-04-15	10-04-123-02W6	Blind End	06-32-122-02W6	Blind End	2.96	219.1	8.19	Steel	Z245.1	2902	0	0	Welded	Uncoated	1997
24	LARNE	41954	2	Discontinued	Natural Gas	0.30		2004-02-23	2019-04-16	12-15-117-02W6	Blind End	11-22-117-02W6	Blind End	2.27	114.3	3.96	Steel	Z245.1	3592	0	0	Welded	Uncoated	2005
25	LARNE	41954	1	Discontinued	Natural Gas	0.30		2004-01-15	2019-04-16	11-22-117-02W6	Blind End	01-01-118-02W6	Blind End	6.46	114.3	3.96	Steel	Z245.1	3592	0	0	Welded	Uncoated	2005
26	LARNE	32596	2	Discontinued	Natural Gas	0.30		1999-02-22	2019-04-16	08-07-118-01W6	Blind End	01-01-118-02W6	Blind End	2.45	114.3	3.96	Steel	Z245.1	3592	0	0	Welded	Uncoated	1999
27	LARNE	32596	1	Discontinued	Natural Gas	0.30	Creek Crossing	1999-02-22	2019-04-16	15-12-118-02W6	Blind End	01-01-118-02W6	Blind End	3.7	88.9	3.96	Steel	Z245.1	3592	0	0	Welded	Uncoated	1999
28	LARNE	49940	1	Discontinued	Natural Gas	0.30		2007-12-04	2019-04-16	05-29-118-01W6	Blind End	07-25-118-02W6	Blind End	2.38	114.3	4.8	Steel	Z245.1	3592	0	0	Welded	Uncoated	2008
29	LARNE	49940	2	Discontinued	Natural Gas	0.30		2007-12-04	2019-04-16	07-25-118-02W6	Blind End	12-24-118-02W6	Blind End	1.4	114.3	4.8	Steel	Z245.1	3592	0	0	Welded	Uncoated	2008
30	LARNE	41954	4	Discontinued	Natural Gas	0.30	Creek Crossing	2004-03-11	2019-04-16	12-24-118-02W6	Blind End	08-11-118-02W6	Blind End	4	114.3	3.96	Steel	Z245.1	3592	0	0	Welded	Uncoated	2005
31	LARNE	41954	6	Discontinued	Natural Gas	0.30	Creek Crossing	2004-03-11	2019-04-16	08-11-118-02W6	Blind End	01-01-118-02W6	Blind End	2.46	168.3	4.8	Steel	Z245.1	3592	0	0	Welded	Uncoated	2005
32	LARNE	41954	8	Discontinued	Natural Gas	0.30		2004-08-10	2018-05-30	05-24-118-02W6	Blind End	12-24-118-02W6	Blind End	0.26	114.3	4	Steel	Z245.1	3592	0	0	Welded	Uncoated	2005
33	LARNE	32579	1	Discontinued	Sour Natural Gas	30.00	Creek Crossing	1999-02-16	2019-06-04	01-01-118-02W6	Blind End	14-08-122-02W6	Blind End	50.1	219.1	5.6	Steel	Z245.1	3592	0	0	Welded	Uncoated	1999
34	LARNE	41954	15	Discontinued	Natural Gas	0.30		2005-02-23	2018-05-30	07-36-117-02W6	Blind End	12-36-117-02W6	Blind End	0.83	114.3	4	Steel	Z245.1	3592	0	0	Welded	Uncoated	2006
35	MARLOWE	32826	4	Operating	Crude Oil	0.00		2014-02-12	2014-02-12	09-17-122-20W5	Gas Processing Plant	09-17-122-20W5	Pipeline	0.03	88.9	4	Steel	Z245.1	3592	9930	31	Welded	Uncoated	2014
36	MARLOWE	32826	2	Operating	Crude Oil	0.00	Creek Crossing	1999-04-20	2013-03-08	09-17-122-20W5	Pipeline	13-10-122-19W5	Tank Farm	11.8	88.9	4	Steel	Z245.1	3592	9930	31	Welded	Uncoated	1999
37	MARLOWE	32826	3	Operating	Crude Oil	0.00		2014-02-12	2014-04-22	09-17-122-20W5	Gas Processing Plant	09-17-122-20W5	Pipeline	0.03	88.9	4	Steel	Z245.1	3592	9930	31	Welded	Uncoated	2014
38	MARLOWE	32826	1	Operating	Crude Oil	0.00		1999-04-20	2014-04-22	09-17-122-20W5	Pipeline	10-18-122-20W5	Pipeline	2.2	88.9	4	Steel	Z245.1	3592	9930	31	Welded	Uncoated	1999
39	MARLOWE	32935	1	Operating	Crude Oil	0.00	Creek Crossing	1999-06-11	2015-12-08	10-18-122-20W5	Pipeline	01-28-122-22W5	Battery	17	88.9	4	Steel	Z245.1	3592	9930	31	Welded	Uncoated	2000
40	MARLOWE	39397	2	Operating	Crude Oil	5	Creek Crossing	2014-01-15	2017-07-20	01-28-122-22W5	Battery	05-18-122-22W5	Pipeline	6.37	114.3	4.8	Steel	Z245.1	3592	9930	33	Welded	Uncoated	
41	MARLOWE	39397	9	Operating	Crude Oil	5	Creek Crossing	2006-03-10	2014-03-28	05-18-122-22W5	Pipeline	01-12-121-23W5	Pipeline	11.32	114.3	4	Steel	Z245.1	3592	9930	40	Welded	Uncoated	2007

ITEM	AREA	PIPELINE LICENSE	LINE	PIPELINE STATUS	SUBSTANCE	H2S (Mole/Kilomole)	ENVIRONMENTAL	LICENSE DATE	PERMIT DATE	FROM LSD	FROM FACILITY	TO LSD	TO FACILITY	LENGTH(KM)	DIAMETER(mm)	WALL THICKNESS (mm)	MATERIAL	MATERIAL TYPE	MATERIAL GRADE	MOP (kPa)	STRESS LEVEL	JOINT	INTERNAL COATING	YEAR LICENSED
42	MARLO WE	39397	7	Operating	Crude Oil	5		2001-01-16	2014-03-27	01-12-121-23W5	Pipeline	09-19-120-22W5	Pipeline	7.57	114.3	4	Steel	Z245.1	3591	9930	40	Welded	Uncoated	
43	MARLO WE	39397	4	Operating	Crude Oil	5	Creek Crossing	2001-02-16	2014-03-21	09-19-120-22W5	Pipeline	09-07-120-02W6	Pipeline	32.29	168.3	5.6	Steel	Z245.1	3591	9930	42	Welded	Uncoated	2001
44	MARLO WE	39397	3	Operating	Crude Oil	5	Creek Crossing	2014-03-21	2015-03-21	09-07-120-02W6	Pipeline	08-18-120-02W6	Pipeline	0.91	168.3	5.6	Steel	Z245.1	3592	9930	42	Welded	Uncoated	2014
45	MARLO WE	39397	5	Operating	Crude Oil	5	Creek Crossing	2000-02-28	2017-07-20	08-18-120-02W6	Pipeline	11-14-120-03W6	Pipeline	4.59	114.3	4	Steel	Z245.1	3592	9930	40	Welded	Uncoated	2000
46	MARLO WE	39397	6	Operating	Crude Oil	5		2001-02-07	2018-05-16	11-14-120-03W6	Pipeline	16-09-120-03W6	Pipeline	3.13	114.3	4.8	Steel	Z245.1	3862	9930	31	Welded	Uncoated	2001
47	MARLO WE	39397	10	Operating	Crude Oil	5	River Crossing	2002-12-09	2018-05-02	16-09-120-03W6	Pipeline	10-28-117-04W6	Pipeline Terminal	28.59	114.3	4	Steel	Z245.1	3591	9930	40	Welded	Uncoated	2003
48	MARLO WE	32411	1	Operating	Natural Gas	0.00		1999-01-08	1999-01-08	09-17-122-20W5	Gas Processing Plant	10-17-122-20W5	Meter Station	0.35	273.1	6.4	Steel	Z245.1	3862	9930	55	Welded	Uncoated	1999
49	MARLO WE	38138	9	Operating	Oil Well Effluent	20.00		2016-10-14	2016-10-14	10-03-122-23W5	Satellite	15-14-122-22W5	Pipeline	4.26	219.1	4.8	Steel	Z245.1	3592	4960	32	Welded	Uncoated	2016
50	MARLO WE	38138	8	Operating	Oil Well Effluent	20.00		2016-07-18	2016-07-18	15-14-122-23W5	Satellite	11-18-122-22W5	Pipeline	3.52	219.1	4.8	Steel	Z245.1	3592	4960	32	Welded	Uncoated	2016
51	MARLO WE	49952	8	Discontinued	Oil Well Effluent	20.00		2012-02-23	2017-03-03	12-18-122-22W5	Blind End	11-18-122-22W5	Blind End	0.46	88.9	4	Steel	Z245.1	3592	0	0	Welded	Uncoated	2012
52	MARLO WE	49952	9	Discontinued	Oil Well Effluent	20.00		2012-02-23	2017-03-03	12-18-122-22W5	Blind End	11-18-122-22W5	Blind End	0.46	88.9	4	Steel	Z245.1	3592	0	0	Welded	Uncoated	2012
53	MARLO WE	49952	5	Operating	Oil Well Effluent	20.00		2008-01-09	2017-07-13	08-13-122-23W5	Well	05-18-122-22W5	Satellite	0.39	88.9	3.2	Steel	Z245.1	3592	9930	38	Welded	Uncoated	2009
54	MARLO WE	49952	6	Operating	Oil Well Effluent	20.00		2008-01-25	2017-07-13	08-13-122-23W5	Well	05-18-122-22W5	Satellite	0.39	88.9	3.2	Steel	Z245.1	3592	9930	38	Welded	Uncoated	2009
55	MARLO WE	38138	1	Operating	Oil Well Effluent	20.00		2002-03-01	2018-02-06	05-18-122-22W5	Satellite	11-18-122-22W5	Pipeline	0.8	88.9	3.96	Steel	Z245.1	3592	4960	16	Welded	Uncoated	2002
56	MARLO WE	38138	2	Operating	Oil Well Effluent	20.00		2006-04-04	2013-02-19	11-18-122-22W5	Well	11-18-122-22W5	Pipeline	0.2	114.3	4	Steel	Z245.1	3592	4960	20	Welded	Uncoated	2007
57	MARLO WE	38138	7	Operating	Oil Well Effluent	20.00		2014-07-23	2014-07-23	11-18-122-22W5	Satellite	11-18-122-22W5	Pipeline	0.18	168.3	4.8	Steel	Z245.1	3592	4960	24	Welded	Uncoated	2014
58	MARLO WE	38138	4	Operating	Oil Well Effluent	20.00		2013-04-02	2013-04-02	07-18-122-22W5	Well	10-18-122-22W5	Pipeline	0.54	114.3	4.8	Steel	Z245.1	3592	4960	16	Welded	Uncoated	2013
59	MARLO WE	49952	1	Operating	Oil Well Effluent	20.00		2007-12-06	2015-12-07	15-18-122-22W5	Satellite	11-18-122-22W5	Satellite	0.6	88.9	3.2	Steel	Z245.1	3592	9930	38	Welded	Uncoated	2008
60	MARLO WE	49952	2	Operating	Oil Well Effluent	20.00		2007-12-06	2015-12-07	15-18-122-22W5	Satellite	11-18-122-22W5	Satellite	0.6	88.9	3.2	Steel	Z245.1	3592	9930	38	Welded	Uncoated	2008
61	MARLO WE	49050	1	Operating	Oil Well Effluent	45.00	Creek Crossing	2006-01-01	2018-06-14	10-18-122-22W5	Pipeline	01-28-122-22W5	Battery	5.6	88.9	4	Steel	Z245.1	3592	4960	15	Welded	Uncoated	2006
62	MARLO WE	38138	6	Operating	Oil Well Effluent	20.00	Creek Crossing	2014-01-16	2017-07-12	10-18-122-22W5	Pipeline	01-28-122-22W5	Battery	5.51	168.3	4.8	Steel	Z245.1	3592	4960	24	Welded	Uncoated	2014
63	MARLO WE	42252	2	Discontinued	Oil Well Effluent	50.00		2009-01-01	2015-11-12	16-21-122-22W5	Blind End	01-28-122-22W5	Blind End	0.42	88.9	3.2	Steel	Z245.1	2902	0	0	Welded	Uncoated	2009
64	MARLO WE	31837	1	Discontinued	Oil Well Effluent	650.00		1998-07-16	2015-11-10	04-27-122-22W5	Blind End	01-28-122-22W5	Blind End	0.45	88.9	3.2	Steel	Z245.1	2902	0	0	Welded	Uncoated	1999
65	MARLO WE	31837	11	Discontinued	Oil Well Effluent	650.00		2004-03-04	2015-11-04	07-27-122-22W5	Blind End	05-27-122-22W5	Blind End	0.9	88.9	4	Steel	Z245.1	3592	0	0	Welded	Uncoated	2005
66	MARLO WE	31837	8	Operating	Oil Well Effluent	650.00		2002-11-07	2017-07-13	06-27-122-22W5	Well	05-27-122-22W5	Satellite	0.55	88.9	4	Steel	Z245.1	2902	4960	19	Welded	Uncoated	2003
67	MARLO WE	31837	9	Operating	Oil Well Effluent	650.00		2004-03-04	2017-07-13	12-27-122-22W5	Well	05-27-122-22W5	Satellite	0.5	88.9	4	Steel	Z245.1	3592	4960	15	Welded	Uncoated	2005

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68	MARLO WE	31837	10	Operating	Oil Well Effluent	650.00		2004-03-04	2017-07-13	09-28-122-22W5	Well	05-27-122-22W5	Satellite	0.6	88.9	4	Steel	Z245.1	3592	4960	15	Welded	Uncoated	2005
69	MARLO WE	31837	2	Operating	Oil Well Effluent	650.00		1998-07-16	2017-07-20	05-27-122-22W5	Satellite	01-28-122-22W5	Battery	0.6	88.9	3.2	Steel	Z245.1	2902	4960	24	Welded	Uncoated	1999
70	MARLO WE	31837	5	Operating	Oil Well Effluent	650.00		2009-01-01	2017-07-20	05-27-122-22W5	Satellite	01-28-122-22W5	Battery	0.6	88.9	3.2	Steel	Z245.1	2902	4960	24	Welded	Uncoated	2009
71	MARLO WE	55143	2	Operating	Oil Well Effluent	25.00		2009-01-01	2015-12-03	01-28-122-22W5	Battery	04-24-122-22W5	Pipeline	4.2	219.1	5.2	Steel	Z245.1	3592	8280	49	Welded	Uncoated	2009
72	MARLO WE	55143	1	Operating	Oil Well Effluent	25.00	Creek Crossing	1999-06-11	2013-05-07	04-24-122-22W5	Pipeline	10-18-122-20W5	Pipeline	12.8	219.1	5.2	Steel	Z245.1	3592	8280	49	Welded	Uncoated	2000
73	MARLO WE	55143	3	Operating	Oil Well Effluent	25.00		1999-04-21	2013-05-14	10-18-122-20W5	Pipeline	09-17-122-20W5	Pipeline	2.2	219.1	5.6	Steel	Z245.1	3592	8280	45	Welded	Uncoated	1999
74	MARLO WE	55143	4	Operating	Oil Well Effluent	25.00		2013-04-26	2013-05-14	09-17-122-20W5	Pipeline	09-17-122-20W5	Gas Processing Plant	0.02	219.1	5.6	Steel	Z245.1	3592	8280	45	Welded	Uncoated	2013
75	MARLO WE	55143	7	Operating	Oil Well Effluent	25.00		2014-03-14	2014-03-14	02-24-122-22W5	Well	04-19-122-21W5	Pipeline	1.18	92	10	Composite	FSLP	1500	8280	0	Mechanical Coupling	Uncoated	2014
76	MARLO WE	55143	6	Operating	Oil Well Effluent	25.00		2013-10-25	2013-10-25	04-19-122-21W5	Well	04-19-122-21W5	Pipeline	0.1	88.9	4	Steel	Z245.1	3592	8280	26	Welded	Uncoated	2013
77	MARLO WE	55143	8	Operating	Oil Well Effluent	25.00		2014-03-14	2014-03-14	01-19-122-21W5	Well	14-17-122-21W5	Pipeline	0.63	92	10	Composite	FSLP	1500	8280	0	Mechanical Coupling	Uncoated	2014
78	MARLO WE	52793	13	Operating	Oil Well Effluent	20.00		2013-10-30	2013-10-30	16-26-122-22W5	Well	04-36-122-22W5	Pipeline	0.93	121	12.8	Composite	FSLP	1500	9930	0	Mechanical Coupling	Uncoated	2013
79	MARLO WE	52793	12	Operating	Oil Well Effluent	20.00	Creek Crossing	2013-02-13	2015-12-08	04-36-122-22W5	Well	10-29-122-21W5	Pipeline	4.7	168.3	5.6	Steel	Z245.1	3592	9930	42	Welded	Uncoated	2013
80	MARLO WE	52793	10	Operating	Oil Well Effluent	20.00		2013-01-23	2019-01-17	10-29-122-21W5	Well	11-28-122-21W5	Pipeline	1.23	168.3	4.8	Steel	Z245.1	3592	9930	0	Welded	Free Standing (Slip Lined)	2013
81	MARLO WE	52793	11	Abandoned	Oil Well Effluent	20.00		2013-02-01	2018-10-19	11-28-122-21W5	Blind End	11-28-122-21W5	Blind End	0.32	168.3	4.8	Steel	Z245.1	3592	0	0	Welded	Uncoated	2013
82	MARLO WE	52793	7	Operating	Oil Well Effluent	20.00		2012-03-09	2019-01-17	10-28-122-21W5	Satellite	10-28-122-21W5	Pipeline	0.22	168.3	4.8	Steel	Z245.1	3592	9930	0	Welded	Free Standing (Slip Lined)	2012
83	MARLO WE	52793	17	Operating	Oil Well Effluent	20.00	Creek Crossing	2012-03-09	2019-01-17	10-28-122-21W5	Pipeline	12-27-122-21W5	Pipeline	1.03	168.3	4.8	Steel	Z245.1	3592	9930	0	Welded	Free Standing (Slip Lined)	2012
84	MARLO WE	52793	8	Operating	Oil Well Effluent	20.00	Creek Crossing	2011-01-12	2019-01-17	12-27-122-21W5	Well	15-22-122-21W5	Pipeline	0.98	168.3	4.8	Steel	Z245.1	3592	9930	0	Welded	Free Standing (Slip Lined)	2011
85	MARLO WE	52793	5	Discontinued	Oil Well Effluent	20.00		2012-02-08	2018-04-23	08-22-122-21W5	Blind End	10-22-122-21W5	Blind End	0.44	114.3	4.8	Steel	Z245.1	3592	0	0	Welded	Uncoated	2012
86	MARLO WE	52793	6	Operating	Oil Well Effluent	20.00		2012-02-09	2018-04-09	13-22-122-21W5	Satellite	10-22-122-21W5	Pipeline	0.65	168.3	4	Steel	Z245.1	3592	9930	0	Welded	Free Standing (Slip Lined)	2012
87	MARLO WE	52793	1	Operating	Oil Well Effluent	20.00		2010-11-24	2018-04-09	10-22-122-21W5	Satellite	15-22-122-21W5	Pipeline	0.79	168.3	4.8	Steel	Z245.1	3592	9930	0	Welded	Free Standing (Slip Lined)	2010
88	MARLO WE	52793	4	Operating	Oil Well Effluent	20.00		2012-01-24	2017-07-21	15-22-122-21W5	Satellite	15-22-122-21W5	Pipeline	0.19	114.3	4.8	Steel	Z245.1	3592	9930	33	Welded	Uncoated	2012
89	MARLO WE	52793	2	Operating	Oil Well Effluent	20.00		2010-11-24	2015-12-02	15-22-122-21W5	Pipeline	09-14-122-21W5	Pipeline	3.08	168.3	4.8	Steel	Z245.1	3592	9930	48	Welded	Uncoated	2010
90	MARLO WE	38138	3	Discontinued	Oil Well Effluent	20.00	Creek Crossing	2005-01-01	2017-04-12	02-13-122-21W5	Blind End	09-14-122-21W5	Blind End	1.88	168.3	4.8	Steel	Z245.1	3591	0	0	Welded	Free Standing (Slip Lined)	2005
91	MARLO WE	55052	2	Operating	Oil Well Effluent	20.00		2010-11-27	2015-12-08	09-14-122-21W5	Pipeline	11-13-122-21W5	Pipeline	1.35	168.3	4.8	Steel	Z245.1	3592	9930	48	Welded	Uncoated	2010
92	MARLO WE	55052	1	Operating	Oil Well Effluent	20.00		2010-11-25	2015-12-08	11-13-122-21W5	Pipeline	09-17-122-20W5	Gas Processing Plant	3.3	168.3	4.8	Steel	Z245.1	3592	9930	48	Welded	Uncoated	2010

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93	MARLO WE	32410	1	Operating	Fuel Gas	0.00		1999-01-08	2014-03-17	09-17-122-20W5	Gas Processing Plant	02-13-122-21W5	Pipeline	4.17	60.3	3.18	Steel	Z245.1	2901	9930	32	Welded	Uncoated	1999
94	MARLO WE	32410	2	Operating	Fuel Gas	0.00	Creek Crossing	1999-01-08	2014-03-17	02-13-122-21W5	Pipeline	12-27-122-21W5	Pipeline	5.79	60.3	3.18	Steel	Z245.1	2901	9930	32	Welded	Uncoated	1999
95	MARLO WE	32410	28	Operating	Fuel Gas	0.00	Creek Crossing	2012-03-08	2012-03-08	12-27-122-21W5	Pipeline	10-28-122-21W5	Well	1.25	60.3	3.2	Steel	Z245.1	2901	9930	32	Welded	Uncoated	2012
96	MARLO WE	32410	33	Operating	Fuel Gas	0.00		2013-01-21	2013-01-21	10-28-122-21W5	Pipeline	11-28-122-21W5	Pipeline	0.33	60.3	3.2	Steel	Z245.1	2901	9930	32	Welded	Uncoated	2013
97	MARLO WE	32410	34	Operating	Fuel Gas	0.00		2013-01-21	2013-01-21	11-28-122-21W5	Pipeline	10-29-122-21W5	Well	1.23	60.3	3.2	Steel	Z245.1	2901	9930	32	Welded	Uncoated	2013
98	MARLO WE	32410	35	Abandoned	Fuel Gas	0.00		2013-02-04	2018-10-19	11-28-122-21W5	Blind End	11-28-122-21W5	Blind End	0.32	60.3	3.2	Steel	Z245.1	2901	0	0	Welded	Uncoated	2013
99	MARLO WE	32410	36	Operating	Fuel Gas	0.00	Creek Crossing	2013-02-26	2015-08-25	10-29-122-21W5	Pipeline	04-36-122-22W5	Well	4.7	60.3	3.2	Steel	Z245.1	3592	9930	26	Welded	Uncoated	2013
100	MARLO WE	32410	38	Operating	Fuel Gas	0.00		2013-10-30	2015-08-25	04-36-122-22W5	Pipeline	16-26-122-22W5	Well	0.93	64	8	Composite	FSLP	1500	9930	0	Mechanical Coupling	Uncoated	2013
101	MARLO WE	32410	25	Operating	Fuel Gas	0.00		2012-01-27	2012-01-27	15-22-122-21W5	Pipeline	15-22-122-21W5	Well	0.19	60.3	3.2	Steel	Z245.1	2901	9930	32	Welded	Uncoated	2012
102	MARLO WE	32410	18	Operating	Fuel Gas	0.00		2002-03-06	2002-03-06	15-22-122-21W5	Pipeline	10-22-122-21W5	Well	0.79	60.3	3.18	Steel	Z245.1	3591	9930	26	Welded	Uncoated	2002
103	MARLO WE	32410	26	Operating	Fuel Gas	0.00		2012-02-09	2012-02-09	10-22-122-21W5	Pipeline	13-22-122-21W5	Well	0.65	60.3	3.2	Steel	Z245.1	2901	9930	32	Welded	Uncoated	2012
104	MARLO WE	32410	24	Discontinued	Fuel Gas	0.00		2011-03-09	2018-04-23	10-22-122-21W5	Blind End	08-22-122-21W5	Blind End	0.44	60.3	3.2	Steel	Z245.1	2901	0	0	Welded	Uncoated	2011
105	MARLO WE	32410	3	Operating	Fuel Gas	0.00		1999-01-08	2014-05-06	09-14-122-21W5	Pipeline	06-14-122-21W5	Well	1.12	60.3	3.18	Steel	Z245.1	2901	9930	32	Welded	Uncoated	1999
106	MARLO WE	32934	6	Operating	Fuel Gas	0.00	Creek Crossing	1999-04-20	2017-03-24	09-17-122-20W5	Pipeline	13-10-122-19W5	Pipeline	11.8	60.3	4	Steel	Z245.1	3592	9930	21	Welded	Uncoated	1999
107	MARLO WE	32934	7	Operating	Fuel Gas	0.00		1999-04-20	2017-03-24	09-17-122-20W5	Pipeline	10-18-122-20W5	Pipeline	2.2	60.3	4	Steel	Z245.1	3592	9930	21	Welded	Uncoated	1999
108	MARLO WE	32934	1	Operating	Fuel Gas	0.00	Creek Crossing	1999-06-11	2017-04-10	10-18-122-20W5	Pipeline	01-28-122-22W5	Battery	17	60.3	4	Steel	Z245.1	3592	9930	21	Welded	Uncoated	2000
109	MARLO WE	32934	3	Operating	Fuel Gas	0.00		2013-10-24	2013-10-24	04-19-122-21W5	Pipeline	04-19-122-21W5	Well	0.1	60.3	3.2	Steel	Z245.1	3592	9930	26	Welded	Uncoated	2013
110	MARLO WE	32934	4	Operating	Fuel Gas	0.00		2014-03-18	2014-03-18	04-19-122-21W5	Pipeline	02-24-122-22W5	Well	1.18	64	8	Composite	FSLP	1500	9930	0	Mechanical Coupling	Uncoated	2014
111	MARLO WE	32934	5	Operating	Fuel Gas	0.00		2014-03-18	2014-03-18	14-17-122-21W5	Pipeline	01-19-122-21W5	Well	0.63	64	8	Composite	FSLP	1500	9930	0	Mechanical Coupling	Uncoated	2014
112	MARLO WE	32934	8	Operating	Fuel Gas	0.00		1998-12-17	2017-07-24	01-28-122-22W5	Battery	05-27-122-22W5	Satellite	0.6	33.4	3.05	Polyethylene	2306	11	880	49	Butt Fusion	Uncoated	1999
113	MARLO WE	49051	5	Discontinued	Fuel Gas	0.00		2003-04-01	2015-12-24	05-27-122-22W5	Blind End	03-27-122-22W5	Blind End	0.6	33.4	3.05	Polyethylene	2306	11	0	0	Butt Fusion	Uncoated	2004
114	MARLO WE	49051	6	Discontinued	Fuel Gas	0.00		2004-03-04	2015-12-24	03-27-122-22W5	Blind End	07-27-122-22W5	Blind End	0.6	33.4	3.05	Polyethylene	2306	11	0	0	Butt Fusion	Uncoated	2005
115	MARLO WE	49051	1	Operating	Fuel Gas	0.00	Creek Crossing	2002-03-01	2014-05-08	01-28-122-22W5	Battery	10-18-122-22W5	Pipeline	5.6	60.3	3.2	Steel	Z245.1	3591	9930	26	Welded	Uncoated	2002
116	MARLO WE	38139	31	Operating	Fuel Gas	0.00		2006-01-01	2018-02-06	05-18-122-22W5	Satellite	10-18-122-22W5	Pipeline	0.8	60.3	3.2	Steel	Z245.1	3591	9930	26	Welded	Uncoated	2006
117	MARLO WE	49953	2	Operating	Fuel Gas	0.00		2008-01-25	2014-04-02	05-18-122-22W5	Pipeline	08-13-122-23W5	Well	0.39	60.3	3.2	Steel	Z245.1	3592	9930	26	Welded	Uncoated	2009
118	MARLO WE	49953	3	Operating	Fuel Gas	0.00		2013-04-02	2013-04-02	10-18-122-22W5	Pipeline	07-18-122-22W5	Well	0.54	60.3	3.2	Steel	Z245.1	3592	9930	26	Welded	Uncoated	2013

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119	MARLO WE	49953	1	Operating	Fuel Gas	0.00		2007-12-06	2014-12-18	10-18-122-22W5	Pipeline	15-18-122-22W5	Satellite	0.6	60.3	3.2	Steel	Z245.1	3592	9930	26	Welded	Uncoated	2008
120	MARLO WE	38139	2	Operating	Fuel Gas	0.00		2006-04-04	2014-03-28	11-18-122-22W5	Pipeline	11-18-122-22W5	Satellite	0.21	60.3	4	Steel	Z245.1	2901	9930	26	Welded	Uncoated	2007
121	MARLO WE	32410	27	Discontinued	Fuel Gas	0.00		2012-02-22	2017-03-03	11-18-122-22W5	Blind End	12-18-122-22W5	Blind End	0.46	60.3	3.2	Steel	Z245.1	2901	0	0	Welded	Uncoated	2012
122	MARLO WE	38139	32	Operating	Fuel Gas	0.00		2016-07-18	2016-07-18	11-18-122-22W5	Pipeline	15-14-122-23W5	Satellite	3.52	88.9	4	Steel	Z245.1	3592	9930	31	Welded	Uncoated	2016
123	MARLO WE	32351	6	Operating	Natural Gas	0.00		2002-11-07	2003-04-01	05-27-122-22W5	Pipeline	06-27-122-22W5	Well	0.55	33.4	3.05	Polyethylene	2306	11	870	48	Butt Fusion	Uncoated	2003
124	MARLO WE	32351	8	Operating	Natural Gas	0.00		2004-03-04	2004-03-04	05-27-122-22W5	Pipeline	12-27-122-22W5	Well	0.5	33.4	3.05	Polyethylene	2306	11	880	49	Butt Fusion	Uncoated	2005
125	MARLO WE	32351	9	Operating	Natural Gas	0.00		2004-03-04	2004-03-04	05-27-122-22W5	Pipeline	09-28-122-22W5	Well	0.6	33.4	3.05	Polyethylene	2306	11	880	49	Butt Fusion	Uncoated	2005
126	MARLO WE	49051	3	Discontinued	Fuel Gas	0.00		1998-12-17	2015-12-24	01-28-122-22W5	Blind End	04-27-122-22W5	Blind End	0.45	33.4	3.05	Polyethylene	2306	11	0	0	Butt Fusion	Uncoated	1999
127	MARLO WE	49051	4	Discontinued	Fuel Gas	0.00		1998-12-17	2016-01-20	01-28-122-22W5	Blind End	16-21-122-22W5	Blind End	0.42	33.4	3.05	Polyethylene	2306	11	0	0	Butt Fusion	Uncoated	1999
128	MARLO WE	32351	3	Operating	Natural Gas	0.00	Creek Crossing	1998-12-17	2017-03-10	01-28-122-22W5	Battery	08-20-122-22W5	Well	2.12	33.4	3.05	Polyethylene	2306	11	880	49	Butt Fusion	Uncoated	1999
129	MARLO WE	31838	1	Operating	Salt Water	0.00	Creek Crossing	1998-07-16	2015-12-08	01-28-122-22W5	Battery	08-20-122-22W5	Well	2.12	85.6	4.7	Fiberglass	SMITH	1510	9930	0	Threaded	Uncoated	1999
130	MARLO WE	55089	1	Operating	Salt Water	20.00		1999-01-08	2013-04-04	09-17-122-20W5	Battery	02-13-122-21W5	Well	4.17	219.1	5.56	Steel	Z245.1	3591	9930	0	Welded	Free Standing (Slip Lined)	1999
131	MARLO WE	38636	1	Discontinued	Salt Water	0.00	Creek Crossing	2002-01-01	2018-10-30	09-17-122-20W5	Blind End	14-32-122-20W5	Blind End	5.5	168.3	4.8	Steel	Z245.1	3591	0	0	Welded	Expanded Polyethylene	2002
132	MARLO WE	32410	8	Operating	Fuel Gas	0.00	Creek Crossing	2000-01-04	2000-01-04	09-17-122-20W5	Gas Processing Plant	14-32-122-20W5	Pipeline	5.5	60.3	3.2	Steel	Z245.1	2901	9930	32	Welded	Uncoated	2000
133	MARLO WE	32412	1	Operating	Sour Natural Gas	640.00		1999-01-08	1999-01-08	09-17-122-20W5	Gas Processing Plant	11-17-122-20W5	Well	1.05	60.3	3.2	Steel	Z245.1	2901	9930	32	Welded	Uncoated	1999
134	MARLO WE	32412	2	Operating	Sour Natural Gas	640.00		1999-12-22	1999-12-22	09-17-122-20W5	Gas Processing Plant	11-17-122-20W5	Well	1.05	60.3	3.2	Steel	Z245.1	2901	9930	32	Welded	Uncoated	2000
135	MARLO WE	33476	1	Discontinued	Sour Natural Gas	640.00		1999-10-28	2016-01-21	01-28-122-22W5	Blind End	15-21-122-22W5	Blind End	0.8	60.3	3.91	Steel		304L	0	0	Welded	Uncoated	2000
136	MARLO WE	32351	5	Discontinued	Natural Gas	0.00		1999-10-28	2016-01-21	01-28-122-22W5	Blind End	15-21-122-22W5	Blind End	0.8	33.4	3.05	Polyethylene	2306	11	0	0	Butt Fusion	Uncoated	2000
137	MARLO WE	32409	2	Discontinued	Sour Natural Gas	20.00		1999-01-08	2017-01-05	06-14-122-21W5	Blind End	09-14-122-21W5	Blind End	1.12	168.3	4.78	Steel	Z245.1	3591	0	0	Welded	Uncoated	1999
138	MARLO WE	38139	33	Operating	Fuel Gas	0.00		2016-10-13	2016-10-13	15-14-122-23W5	Pipeline	10-03-122-23W5	Satellite	4.26	88.9	4	Steel	Z245.1	3592	9930	31	Welded	Uncoated	2016
139	MARLO WE	52793	9	Operating	Oil Well Effluent	20.00		2013-01-23	2019-01-17	11-28-122-21W5	Pipeline	10-28-122-21W5	Pipeline	0.33	168.3	4.8	Steel	Z245.1	3592	9930	0	Welded	Free Standing (Slip Lined)	2013
140	MARLO WE	32933	2	Abandoned	Sour Natural Gas	25.00		2000-11-02	2017-08-21	05-24-122-22W5	Blind End	04-24-122-22W5	Blind End	0.92	88.9	4	Steel	Z245.1	2902	0	0	Welded	Uncoated	2001
141	MARLO WE	35454	1	Discontinued	Sour Natural Gas	50.00		1998-07-16	2015-11-17	05-27-122-22W5	Blind End	01-28-122-22W5	Blind End	0.6	88.9	3.2	Steel	Z245.1	2902	0	0	Welded	Uncoated	2000

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142	MARLO WE	56646	1	Discontinued	Oil Well Effluent	45.00		2003-01-01	2016-02-16	03-27-122-22W5	Blind End	05-27-122-22W5	Blind End	0.6	88.9	4	Steel	Z245.1	2902	0	0	Welded	Free Standing (Slip Lined)	2003
143	MARLO WE	32410	4	Operating	Fuel Gas	0.00	Creek Crossing	1999-01-08	1999-01-08	09-17-122-20W5	Gas Processing Plant	03-08-122-20W5	Pipeline	3.21	60.3	3.18	Steel	Z245.1	2901	9930	32	Welded	Uncoated	1999
144	MARLO WE	32410	5	Operating	Fuel Gas	0.00		1999-01-08	1999-01-08	03-08-122-20W5	Pipeline	07-06-122-20W5	Pipeline	1.91	60.3	3.18	Steel	Z245.1	2901	9930	32	Welded	Uncoated	1999
145	MARLO WE	32410	6	Operating	Fuel Gas	0.00		1999-01-08	1999-01-08	07-06-122-20W5	Pipeline	16-30-121-20W5	Pipeline	2.54	60.3	3.18	Steel	Z245.1	2901	9930	32	Welded	Uncoated	1999
146	MARLO WE	32410	7	Operating	Fuel Gas	0.00	River Crossing	2000-01-04	2000-01-04	16-30-121-20W5	Pipeline	06-19-120-20W5	Pipeline	13	60.3	3.2	Steel	Z245.1	2901	9930	32	Welded	Uncoated	2000
147	MARLO WE	32410	11	Operating	Fuel Gas	0.00	River Crossing	2000-01-27	2017-03-13	06-19-120-20W5	Pipeline	01-15-120-22W5	Pipeline	15.5	60.3	3.2	Steel	Z245.1	2901	9930	32	Welded	Uncoated	2000
148	MARLO WE	32410	15	Operating	Fuel Gas	0.00		2000-01-27	2000-12-28	01-15-120-22W5	Pipeline	04-21-120-22W5	Pipeline	3.5	60.3	3.2	Steel	Z245.1	2901	9930	32	Welded	Uncoated	2000
149	MARLO WE	32410	16	Discontinued	Fuel Gas	0.00	Creek Crossing	2001-01-11	2017-03-13	04-21-120-22W5	Blind End	05-22-120-22W5	Blind End	1.75	60.3	3.2	Steel	Z245.1	2901	0	0	Welded	Uncoated	2001
150	MARLO WE	32410	17	Operating	Fuel Gas	0.00		2001-01-17	2001-01-17	04-21-120-22W5	Pipeline	03-12-121-23W5	Pipeline	11.2	60.3	4	Steel	Z245.1	2901	9930	26	Welded	Uncoated	2001
151	MARLO WE	47122	4	Operating	Fuel Gas	0.00	Creek Crossing	2006-03-10	2006-03-10	01-12-121-23W5	Pipeline	05-18-122-22W5	Well	11.32	60.3	4	Steel	Z245.1	2901	9930	26	Welded	Uncoated	2007
152	MARLO WE	47122	7	Discontinued	Fuel Gas	0.00		2006-04-04	2016-02-09	04-18-122-22W5	Blind End	04-18-122-22W5	Blind End	0.21	60.3	4	Steel	Z245.1	2901	0	0	Welded	Uncoated	2007
153	MARLO WE	47122	8	Discontinued	Fuel Gas	0.00		2013-03-28	2015-11-02	01-36-121-23W5	Blind End	02-36-121-23W5	Blind End	0.64	60.3	3.2	Steel	Z245.1	3592	0	0	Welded	Uncoated	2013
154	MARLO WE	38139	33	Operating	Fuel Gas	0.00		2016-10-13	2016-10-13	15-14-122-23W5	Pipeline	10-03-122-23W5	Satellite	4.26	88.9	4	Steel	Z245.1	3592	9930	31	Welded	Uncoated	2016
155	MARLO WE	52793	9	Operating	Oil Well Effluent	20.00		2013-01-23	2019-01-17	11-28-122-21W5	Pipeline	10-28-122-21W5	Pipeline	0.33	168.3	4.8	Steel	Z245.1	3592	9930	0	Welded	Free Standing (Slip Lined)	2013
156	MARLO WE	32933	2	Abandoned	Sour Natural Gas	25.00		2000-11-02	2017-08-21	05-24-122-22W5	Blind End	04-24-122-22W5	Blind End	0.92	88.9	4	Steel	Z245.1	2902	0	0	Welded	Uncoated	2001
157	MARLO WE	35454	1	Discontinued	Sour Natural Gas	50.00		1998-07-16	2015-11-17	05-27-122-22W5	Blind End	01-28-122-22W5	Blind End	0.6	88.9	3.2	Steel	Z245.1	2902	0	0	Welded	Uncoated	2000
158	MARLO WE	56646	1	Discontinued	Oil Well Effluent	45.00		2003-01-01	2016-02-16	03-27-122-22W5	Blind End	05-27-122-22W5	Blind End	0.6	88.9	4	Steel	Z245.1	2902	0	0	Welded	Free Standing (Slip Lined)	2003
159	MARLO WE	32410	4	Operating	Fuel Gas	0.00	Creek Crossing	1999-01-08	1999-01-08	09-17-122-20W5	Gas Processing Plant	03-08-122-20W5	Pipeline	3.21	60.3	3.18	Steel	Z245.1	2901	9930	32	Welded	Uncoated	1999
160	MARLO WE	32410	5	Operating	Fuel Gas	0.00		1999-01-08	1999-01-08	03-08-122-20W5	Pipeline	07-06-122-20W5	Pipeline	1.91	60.3	3.18	Steel	Z245.1	2901	9930	32	Welded	Uncoated	1999
161	MARLO WE	32410	6	Operating	Fuel Gas	0.00		1999-01-08	1999-01-08	07-06-122-20W5	Pipeline	16-30-121-20W5	Pipeline	2.54	60.3	3.18	Steel	Z245.1	2901	9930	32	Welded	Uncoated	1999
162	MARLO WE	32410	7	Operating	Fuel Gas	0.00	River Crossing	2000-01-04	2000-01-04	16-30-121-20W5	Pipeline	06-19-120-20W5	Pipeline	13	60.3	3.2	Steel	Z245.1	2901	9930	32	Welded	Uncoated	2000
163	MARLO WE	32410	11	Operating	Fuel Gas	0.00	River Crossing	2000-01-27	2017-03-13	06-19-120-20W5	Pipeline	01-15-120-22W5	Pipeline	15.5	60.3	3.2	Steel	Z245.1	2901	9930	32	Welded	Uncoated	2000
164	MARLO WE	32410	15	Operating	Fuel Gas	0.00		2000-01-27	2000-12-28	01-15-120-22W5	Pipeline	04-21-120-22W5	Pipeline	3.5	60.3	3.2	Steel	Z245.1	2901	9930	32	Welded	Uncoated	2000
165	MARLO WE	32410	16	Discontinued	Fuel Gas	0.00	Creek Crossing	2001-01-11	2017-03-13	04-21-120-22W5	Blind End	05-22-120-22W5	Blind End	1.75	60.3	3.2	Steel	Z245.1	2901	0	0	Welded	Uncoated	2001

ITEM	AREA	PIPELINE LICENSE	LINE	PIPELINE STATUS	SUBSTANCE	H2S (Mole/Kilomole)	ENVIRONMENTAL	LICENSE DATE	PERMIT DATE	FROM LSD	FROM FACILITY	TO LSD	TO FACILITY	LENGTH(KM)	DIAMETER(mm)	WALL THICKNESS (mm)	MATERIAL	MATERIAL TYPE	MATERIAL GRADE	MOP (kPa)	STRESS LEVEL	JOINT	INTERNAL COATING	YEAR LICENSED
166	MARLO WE	32410	17	Operating	Fuel Gas	0.00		2001-01-17	2001-01-17	04-21-120-22W5	Pipeline	03-12-121-23W5	Pipeline	11.2	60.3	4	Steel	Z245.1	2901	9930	26	Welded	Uncoated	2001
167	MARLO WE	47122	4	Operating	Fuel Gas	0.00	Creek Crossing	2006-03-10	2006-03-10	01-12-121-23W5	Pipeline	05-18-122-22W5	Well	11.32	60.3	4	Steel	Z245.1	2901	9930	26	Welded	Uncoated	2007
168	MARLO WE	47122	7	Discontinued	Fuel Gas	0.00		2006-04-04	2016-02-09	04-18-122-22W5	Blind End	04-18-122-22W5	Blind End	0.21	60.3	4	Steel	Z245.1	2901	0	0	Welded	Uncoated	2007
169	MARLO WE	47122	8	Discontinued	Fuel Gas	0.00		2013-03-28	2015-11-02	01-36-121-23W5	Blind End	02-36-121-23W5	Blind End	0.64	60.3	3.2	Steel	Z245.1	3592	0	0	Welded	Uncoated	2013

SCHEDULE "C"
ENCUMBRANCES

Alberta Personal Property Registry Encumbrances

REGISTRATION TYPE	NUMBER	REGISTRATION DATE	EXPIRY DATE	SECURED PARTY/PARTIES
SECURITY AGREEMENT	12121926235	2012-Dec-19	2022-Dec-19	ROYAL BANK OF CANADA
SECURITY AGREEMENT	16112319155	2016-Nov-23	2026-Nov-23	ROYAL BANK OF CANADA
SECURITY AGREEMENT	19011425015	2019-Jan-14	2022-Jan-14	GMT CAPITAL CORP., AS AGENT
LAND CHARGE	19011425105	2019-Jan-14	INFINITY	GMT CAPITAL CORP., AS AGENT

Alberta Real or Mineral Property Encumbrances

PNG AGREEMENT NUMBER	REGISTRATION TYPE	NUMBER	REGISTRATION DATE	IN INTEREST OF	SECURED PARTY
22479	SECURITY NOTICE	SN9600802	1996-01-23	BEARSPAW PETROLEUM LTD.	ALBERTA TREASURY BRANCHES
5411060377	BUILDER'S LIEN LIS PENDENS	BL1901196 LP1902549	2019-04-16 2019-10-11		APEX DISTRIBUTION INC.
5411060380	BUILDER'S LIEN LIS PENDENS	BL1901353 LP1902794	2019-05-06 2019-09-25		GLOBAL WELL SERVICING LTD.
5411060383	BUILDER'S LIEN LIS PENDENS	BL1901575 LP1902794	2019-05-24 2019-11-20		BAKER HUGHES CANADA CORPORATION
5411060385	BUILDER'S LIEN LIS PENDENS	BL1901183 LP1902455	2019-04-15 2019-09-25		GLOBAL WELL SERVICING LTD.
5411060385	BUILDER'S LIEN LIS PENDENS	BL1901184 LP1902455	2019-04-15 2019-09-25		GLOBAL WELL SERVICING LTD.

5411060385	BUILDER'S LIEN LIS PENDENS	BL1901576 LP1902794	2019-05-24 2019-11-20		BAKER HUGHES CANADA CORPORATION
5411060818	BUILDER'S LIEN LIS PENDENS	BL1901194 LP1902539	2019-04-16 2019-10-11		APEX DISTRIBUTION INC.
5411060819	BUILDER'S LIEN LIS PENDENS	BL1901228 LP1901827	2019-04-18 2019-06-20		FORMULA POWELL L.P.
5412060097	BUILDER'S LIEN LIS PENDENS	BL1901179 LP1902455	2019-04-15 2019-09-25		GLOBAL WELL SERVICING LTD.
5412060097	BUILDER'S LIEN LIS PENDENS	BL1901229 LP1901827	2019-04-18 2019-06-20		FORMULA POWELL L.P.
5412090387	BUILDER'S LIEN LIS PENDENS	BL1901186 LP1902455	2019-04-16 2019-09-25		GLOBAL WELL SERVICING LTD.
5494110085	BUILDER'S LIEN LIS PENDENS	BL0800128 LP0802073	2008-01-14 2008-Jul-07		830395 ALBERTA LTD. OPERATING AS ACE PRODUCTION TESTING
5494110085	BUILDER'S LIEN LIS PENDENS	BL0800475 LP0802073	2008-02-13 2008-08-07		TRICAN PARTNERSHIP O/A TRICAN WELL SERVICE AND TRICAN WELL SERVICE LTD.

5494110085	BUILDER'S LIEN LIS PENDENS	BL0800476 LP0802073	2008-02-13 2008-08-07		TRICAN PARTNERSHIP O/A TRICAN WELL SERVICE AND TRICAN WELL SERVICE LTD.
5494110085	BUILDER'S LIEN LIS PENDENS	BL0800542 LP0802351	2008-02-20 2008-08-07		TRICAN PARTNERSHIP C.O.B. AS TRICAN WELL SERVICE AND TRICAN WELL SERVICE LTD.
5494110085	BUILDER'S LIEN LIS PENDENS	BL0800543 LP0802351	2008-02-20 2008-08-07		TRICAN PARTNERSHIP C.O.B. AS TRICAN WELL SERVICE TRICAN WELL SERVICE LTD.
5494110085	BUILDER'S LIEN LIS PENDENS	BL0801292 LP0801974	2008-04-30 2008-08-07		MIDFIELD SUPPLY ULC
5494110085	BUILDER'S LIEN LIS PENDENS	BL0802120 LP090057	2008-07-11 2009-01-07		1234118 ALBERTA LTD O/A PINNACLE RENTALS

5494110085	BUILDER'S LIEN LIS PENDENS	BL0802123 LP0900063	2008-07-11 2009-01-07		883492 ALBERTA LTD O/A PINNACLE LOGGING
5494110085	BUILDER'S LIEN LIS PENDENS	BL1901181 LP1902455	2019-04-15 2019-09-25		GLOBAL WELL SERVICING LTD.
5494110085	BUILDER'S LIEN LIS PENDENS	BL1901197 LP1902542	2019-04-16 2019-10-11		APEX DISTRIBUTION INC.
5494110085	BUILDER'S LIEN LIS PENDENS	BL1901195 LP1902538	2019-04-16 2019-10-11		APEX DISTRIBUTION INC.
5494110085	BUILDER'S LIEN LIS PENDENS	BL1901230 LP1901827	2019-04-18 2019-06-20		FORMULA POWELL L.P.
5494110175	BUILDER'S LIEN LIS PENDENS	BL0800129 LP0802073	2008-01-14 2008-07-07		830395 ALBERTA LTD. OPERATING AS ACE PRODUCTION TESTING
5494110175	BUILDER'S LIEN LIS PENDENS	BL0801448 LP0803284	2008-05-15 2008-11-04		R.T.CO. INC.

5494110175	BUILDER'S LIEN LIS PENDENS	BL0802525 LP0900203	2008-08-21 2009-01-19		OPTIMAL ENTERPRISES LTD.
5494110175	BUILDER'S LIEN LIS PENDENS	BL0802925 LP0901284	2008-10-01 2009-03-26		PRECISION RENTALS A DIVISION OF PRECISION DRILLING CORPORATION
5495110167	BUILDER'S LIEN LIS PENDENS	BL0800540 LP0802350	2008-02-20 2008-08-07		TRICAN PARTNERSHIP C.O.B. AS TRICAN WELL SERVICE AND TRICAN WELL SERVICE LTD.
5495110167	BUILDER'S LIEN LIS PENDENS	BL0800541 LP0802350	2008-02-20 2008-08-07		TRICAN PARTNERSHIP C.O.B. AS TRICAN WELL SERVICE TRICAN WELL SERVICES LTD.
5495110167	BUILDER'S LIEN LIS PENDENS	BL0801401 LP0803171	2008-05-12 2008-10-20		CANADIAN PRESSURE TESTING TECHNOLOGIES LTD.

5495110167	BUILDER'S LIEN LIS PENDENS	BL0801449 LP0803284	2008-05-15 2008-11-04		R.T.CO. INC.
5495110167	BUILDER'S LIEN LIS PENDENS	BL0801450 LP0803284	2008-05-15 2008-11-04		R.T.CO. INC.
5495110167	BUILDER'S LIEN LIS PENDENS	BL0801863 LP0803672	2008-02-20 2008-12-12		RELIANCE WELL SERVICING (2002) LTD.
5495110167	BUILDER'S LIEN LIS PENDENS	BL0801864 LP0803672	2008-02-20 2008-12-12		T.K.O RENTALS LTD.
5495110167	BUILDER'S LIEN LIS PENDENS	BL0802122 LP0900059	2008-07-11 2009-01-07		1234118 ALBERTA LTD O/A PINNACLE RENTALS

5495110167	BUILDER'S LIEN LIS PENDENS	BL0802125 LP0900065	2008-07-11 2009-01-07		883492 ALBERTA LTD O/A PINNACLE LOGGING
5495110167	BUILDER'S LIEN LIS PENDENS	BL0802199 LP0900060	2008-07-18 2009-01-07		1234118 ALBERTA LTD. O/A PINNACLE RENTALS
5495110167	BUILDER'S LIEN LIS PENDENS	BL0900567 LP0903162	2009-02-17 2009-08-13		TRYTON TOOL SERVICES LTD.
5495110167	BUILDER'S LIEN LIS PENDENS	BL0900568 LP0903163	2009-02-17 2009-08-13		TRYTON TOOL SERVICES LTD.
5495110167	BUILDER'S LIEN LIS PENDENS	BL1901185 LP1902455	2019-04-16 2019-09-25		GLOBAL WELL SERVICING LTD.
5495110167	BUILDER'S LIEN LIS PENDENS	BL1901225 LP1901827	2019-04-18 2019-06-20		FORMULA POWELL L.P.

5496110106	BUILDER'S LIEN LIS PENDENS	BL0801448 LP0803284	2008-05-15 2008-11-04		R.T.CO. INC.
5496110106	BUILDER'S LIEN LIS PENDENS	BL0801621 LP0802073	2008-05-28 2008-10-20		CANADIAN PRESSURE TESTING TECHNOLOGIES LTD.
5496110106	BUILDER'S LIEN LIS PENDENS	BL0802121 LP0900058	2008-07-11 2009-01-07		1234118 ALBERTA LTD O/A PINNACLE RENTALS
5496110106	BUILDER'S LIEN LIS PENDENS	BL0802129 LP0900069	2008-07-11 2009-01-07		883492 ALBERTA LTD O/A PINNACLE LOGGING
5411060380	BUILDER'S LIEN LIS PENDENS	BL1901353 LP1902455	2019-05-06 2019-09-25		GLOBAL WELL SERVICING LTD.

SCHEDULE “D”
PERMITTED ENCUMBRANCES

** All capitalized terms not defined herein, have the meaning ascribed thereto in the Sale Agreement.*

“**Permitted Encumbrances**” means any of the following:

- (i) the terms and conditions of the Permits;
- (ii) easements, rights of way, servitudes, permits, licenses and other similar rights in land, including rights of way and servitudes for highways and other roads, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone, telegraph and cable television conduits, poles, wires and cable;
- (iii) the right reserved to or vested in any Government Authority by the terms of any Title and Operating Document, lease, license, franchise, grant or permit or by any Applicable Law, to terminate any such Title and Operating Document, lease, license, franchise, grant or permit or to require annual or other periodic payments as a condition of the continuance thereof;
- (iv) the right reserved to or vested in any Government Authority to levy taxes on Petroleum Substances or the income or revenue attributable thereto and governmental requirements and limitations of general application;
- (v) rights reserved to or vested in any Government Authority to control or regulate any of the Assets in any manner;
- (vi) liens granted in the ordinary course of business to a public utility or Government Authority in connection with operations on or in respect of the Lands or lands used or previously used in connection with the Lands or otherwise in respect of the Assets;
- (vii) the express or implied reservations, limitations, provisos and conditions in any original grants from the Crown of any of the Lands or lands used or previously used in connection with the Lands or otherwise in respect of the Assets or interests therein and statutory exceptions to title;
- (viii) all royalty burdens, liens, adverse claims, penalties, conversions and other Encumbrances identified in the Land Schedule;
- (ix) contracts for the purchase, processing, transportation or storage of Petroleum Substances or for the contract operation of any of the Assets that are terminable without penalty on 31 days or less notice;
- (x) the terms and conditions of the Leases and the Title and Operating Documents, provided that, any Encumbrance created under or pursuant to any such Title and Operating Documents will be a Permitted Encumbrance only if it also satisfies another provision of Section 1.1(ss) of the Sale Agreement;
- (xi) any existing potential alteration of Strategic’s interests in the Assets because of a payout conversion or farm-in, farm-out or other similar agreement; and
- (xii) any overriding royalty, net profits or other similar encumbrance applicable to the Petroleum and Natural Gas Rights for which Purchaser will assume the obligation for payment.

SCHEDULE "E"
CROWN LEASES

Please refer to the Crown Leases listed in Schedule B attached to the Approval and Vesting Order